

#### institute

### ARC Energy Charts

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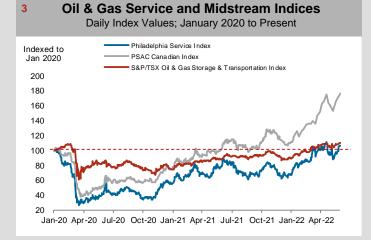
#### **Chart Watch**

- 4 Cdn E&Ps up over 10% week over week
- 22 EU leaders agree to ban some Russian imports
- 27 Gas exports have fallen in recent weeks
- 33 W. Canada gas stocks below 5 year average
- 37 Oil drilling increases as we exit spring break-up

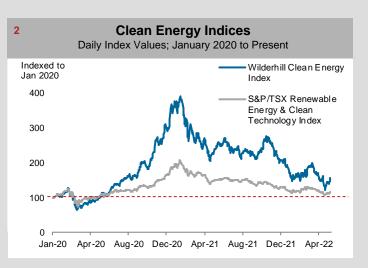
<u>115.07</u> ↑	<b>8.25</b> 个	51.95 ↓	83.61 ↑	133.87 个	0.7902 <b>↑</b>
Spot WTI Crude	Spot Henry Hub	Spot AESO Electricity	EUA Emissions (ICE)	Bloomberg Commodity	Currency
\$US/B	\$US/ MMBtu	\$C/MWh	EUR/Tonne	Index	\$US/\$ Cdn



Broad market indices are one the many vital signs measuring the health of the economy. Energy demand is a function of economic health. *Source: Bloomberg, ARC Financial Corp.* 

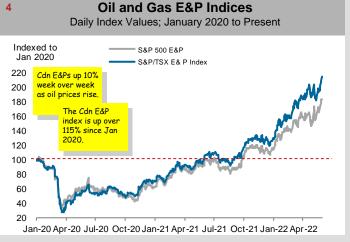


The performance of Canadian And US oilfield equities and Canadian midstream equities are compared against each other. Source: Bloomberg, Petroleum Services Association of Canada



The performance of global and Canadian clean energy indices are compared against each other.

Source: Bloomberg, ARC Financial Corp.



The performance of Canadian and US oil & gas equities are compared against each other.

Source: Bloomberg, ARC Financial Corp.

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**Energy Transition** 

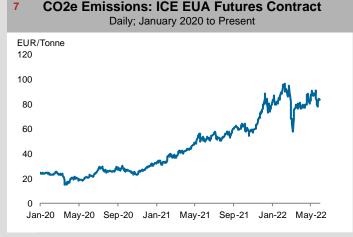
### **ARC Energy Charts**





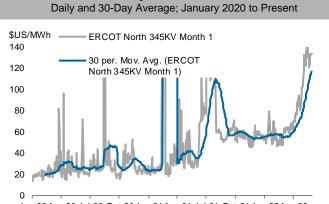


BCOM is a widely tracked benchmark for the commodities market. It is composed of 23 exchange-traded contracts on physical commodities. Source: Bloomberg



EU Allowances (EUA) are carbon credits equivalent to one tonne of CO2 used in the European Union Emissions Trading Scheme (EU ETS). Source: Bloomberg

**Texas Electricity: ERCOT North Hub Price** 

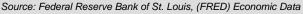


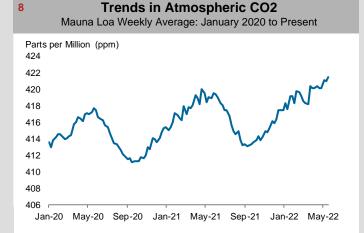
Jan-20 Apr-20 Jul-20 Oct-20 Jan-21 Apr-21 Jul-21 Oct-21 Jan-22 Apr-22

ERCOT is the grid operator for 90% of the electricity sold in Texas. The price shown is for the North Hub and is the wholesale price. Source: Bloomberg

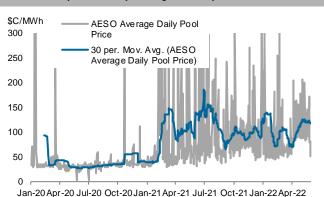


This series is a measure of expected inflation (on average) over the five-year period that begins five years from today.





The carbon dioxide data on Mauna Loa constitutes the longest record of direct measurements of CO2 in the atmosphere. Source: NOAA



#### The Alberta Electric System Operator (AESO) manages and operates the provincial power grid. Source: Bloomberg

#### Alberta Electricity: AESO Average Pool Price 10 Daily and 30-Day Average; January 2020 to Present

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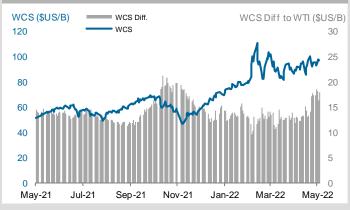
Crude Oil

#### 11 WTI Crude Oil Price and Differential to Brent Near-Month WTI and Brent Differential; Rolling 12-Month History

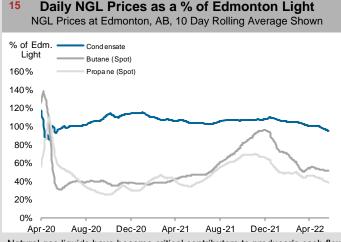


North American crude oil prices can sometimes disconnect from global prices depending on regional supply and demand dynamics. *Source: Bloomberg* 

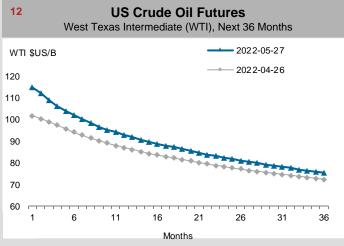
#### 13 CDN Heavy Oil Price Differential to WTI Western Canadian Select (WCS) Differential; Rolling 12-Month History



The differential should reflect quality differences and transportation costs. Greater discounts can result from infrastructure or refinery outages. Source: Bloomberg



Natural gas liquids have become critical contributors to producer's cash flow. Prices are influenced by the price of oil as well as local supply and demand. *Source: Bloomberg, ARC Financial Corp.* 

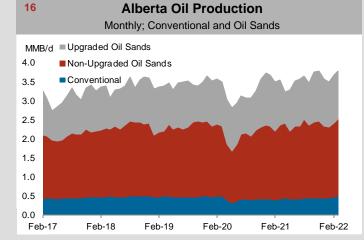


Forward prices for WTI are plotted for the next 36 contracts, and compared against the same contracts one month prior. Source: Bloomberg

#### 14 CDN Light Crude Oil Price Differential to WTI WTI and Edmonton Light differential; Rolling 12-Month History



The differential should reflect the transportation cost from Alberta to Cushing. Greater discounts can result from infrastructure or refinery outages. *Source: Bloomberg* 



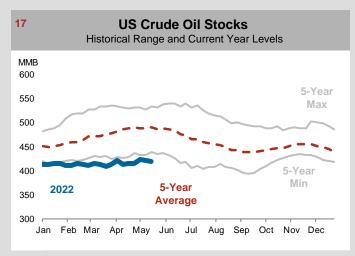
Most of Canada's oil production comes from Alberta; split between oil sands and conventional production.

Source: Alberta Energy Regulator

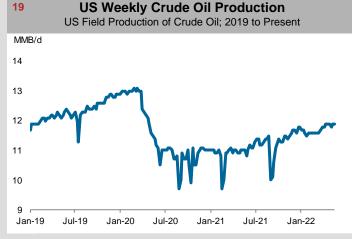
# ARC Energy Charts

**Crude Oil** 

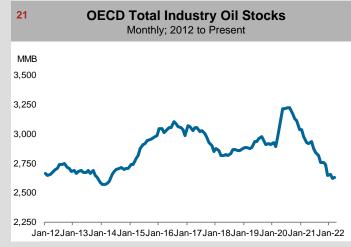




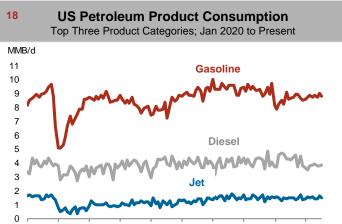
US crude oil stock levels can affect crude oil prices. Stock levels for the current year are represented by the blue line. Source: U.S. Energy Information Administration



Weekly production is modelled by the EIA. It is less accurate then monthly reported numbers, but is instructive of up to date changes. Source: U.S. Energy Information Administration



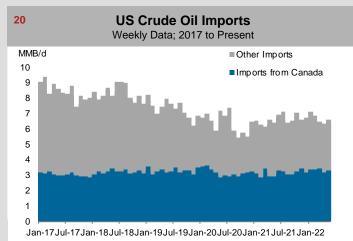
OECD stock levels can affect crude oil prices. Source: International Energy Agency



Jan-20 Apr-20 Jul-20 Oct-20 Jan-21 Apr-21 Jul-21 Oct-21 Jan-22 Apr-22

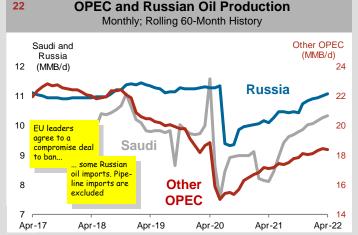
Gasoline, diesel and jet fuel consumption represent the majority of oil use in the US.

Source: U.S. Energy Information Administration



Crude oil imports from Canada are taking market share from overseas imports.

Source: U.S. Energy Information Administration



OPEC's production levels relative to its sustainable and spare capacity influences global crude prices. Note: scale has been expanded. *Source: Bloomberg, Russia Ministry of Energy* 

Natural Gas

### ARC Energy Charts



23 Near-Month North American Natural Gas Prices Daily Prices; Rolling 12-Month History

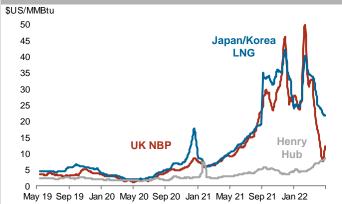


Near-month prices at AECO track Henry Hub prices, the exchange rate and the cost of transportation. Local factors can also affect price.

Source: Bloomberg

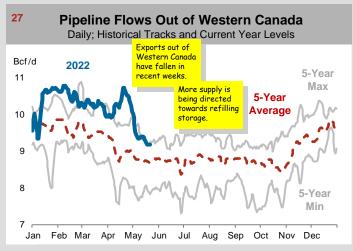
25 Global Natural Gas Prices

Japan/Korea, UK NBP, Henry Hub; 10-Day Moving Average Price

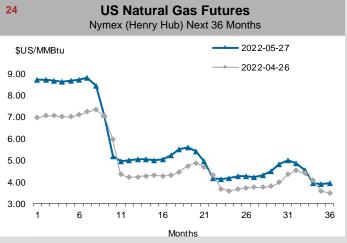


International natural gas prices strongly impact the economics of proposed LNG projects.



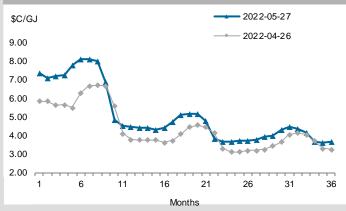


The ability of gas producers to move gas out of the WCSB to eastern markets and the US is a major factor in local natural gas prices. Source: Various Pipeline Companies



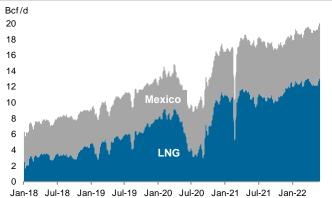
Forward contract prices are plotted for the next 36 months, and compared against the curve one month prior. Source: Bloomberg

26 CDN Natural Gas Futures AECO Hub (Bloomberg Estimate) Next 36 Months



AECO forward prices mimic Henry Hub futures minus a differential.

Source: Bloomberg



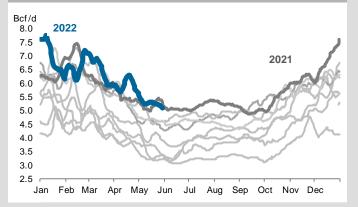
# Between exports to Mexico and LNG shipments, the US is growing as a natural gas exporter. Robust US supply growth has driven this trend. *Source: Bloomberg*

### 28 US Natural Gas Exports – Excluding Canada Daily; Jan 2018 to Present

Natural Gas

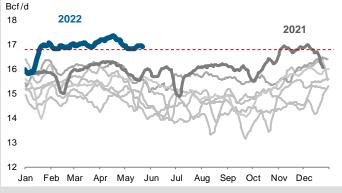


#### 29 Alberta Natural Gas Demand TransCanada Intra-AB Deliveries; Current Year and Historical Tracks



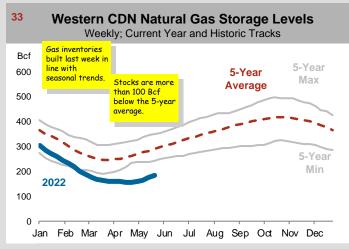
Alberta natural gas demand has grown steadily in recent years, largely driven by new oil sands demand and power generation projects. *Source: TransCanada Pipelines* 



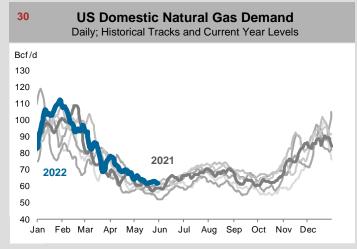


This includes receipts on the TCPL, Alliance, WestCoast and TransGas pipelines.

Source: Various Pipeline Companies



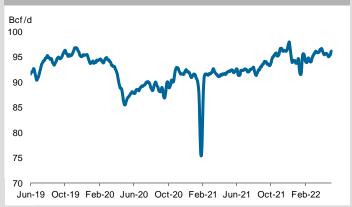
Canada's natural gas storage level provides a good metric if the country is well stocked. Abnormally high or low storage can affect the basis. *Source: Bloomberg* 



ARC Energy Charts

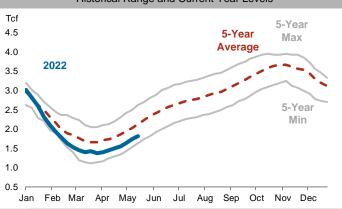
Domestic US demand fluctuates in the summer and during the winter as weather is an important driver of consumption. Source: Bloomberg





US production started ramping up in late 2007 and continues to grow year over year. Source: Bloomberg

Total Working Natural Gas in US Storage Historical Range and Current Year Levels



The EIA reports changes in US natural gas inventories held in underground storage facilities on a weekly basis.

Source: U.S. Energy Information Administration

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**Oilfield Activity** 

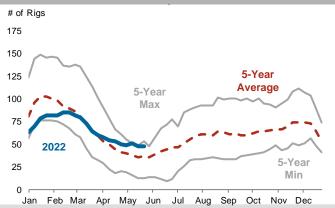


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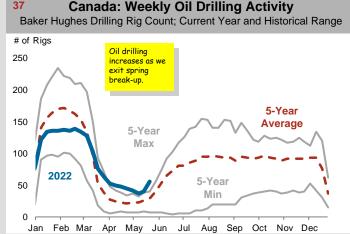
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### Canada: Weekly Gas Drilling Activity

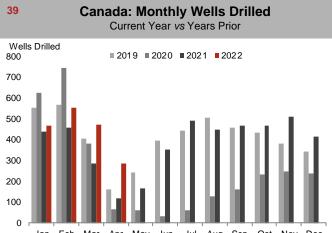
Baker Hughes Drilling Rig Count; Current Year and Historical Range



Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices. Source: Baker Hughes



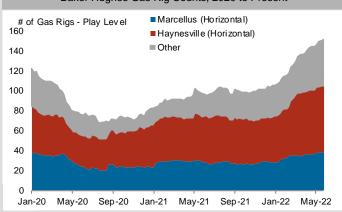
Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices. Source: Baker Hughes



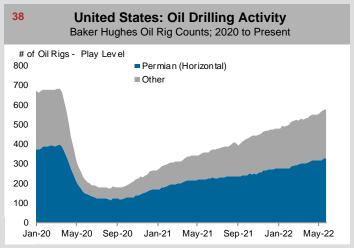
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Total rig-releases for exploratory and development wells are highlighted in this chart. Rig releases for the current year are shown in red. Source: Daily Oil Bulletin/JWN

United States: Weekly Gas Drilling Activity 36 Baker Hughes Gas Rig Counts; 2020 to Present

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Tracking US gas drilling by major play provides insight into the composition of US gas supply and growth trends. Source: Baker Hughes



Tracking US oil drilling by major play provides insight into the composition of US oil supply and growth trends Source: Baker Hughes

United States: Monthly Wells Drilled

Current Year vs Years Prior Wells Drilled 2019 2020 2021 2022 1600 1400 1200 1000 800 600 400 200 0

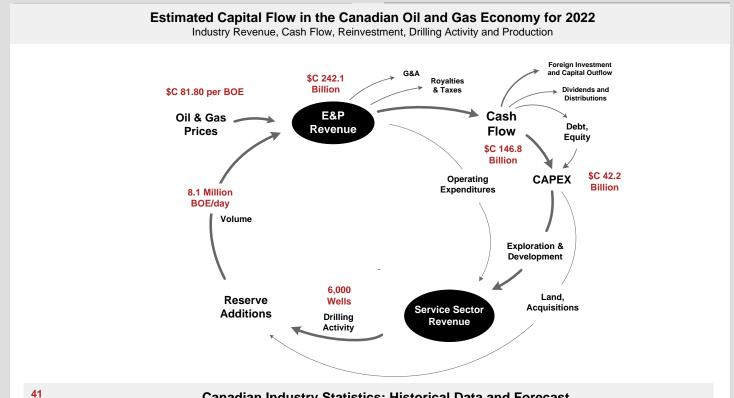
Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Total wells drilled in US Drilling Productivity Report regions are shown. These are the most active onshore US plays. Source: EIA

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## **ARC Energy Charts**

**Canadian Industry Metrics** 



#### **Canadian Industry Statistics: Historical Data and Forecast**

Considion Industry Matrice

	Canadian industry Metrics															
	Price		Production Volume		Capital Inflow		Reinvestment			Drilling		Well Split				
	Average Price	Edmonton Par	AECO		Bitumen + Synthetic	Natural Gas	Total Volume	Total Revenue	After-tax Cash Flow	Conv. Oil and Gas	Oilsands	Reinvest Ratio	Wells Compl.	Avg Rig Utiliz.	Oil Wells	Gas Wells
	\$/BOE	\$C/B	\$C/GJ	Average MBOE/d	Average MBOE/d	MBOE/d (@6:1)	MBOE/d (@6:1)	\$C millions	\$C millions	\$C millions	\$C millions	x:1	#/ Year	%	%	%
2012	50.60	86.38	2.27	1,905	1,743	2,327	5,975	111,389	54,655	39,733	27,199	1.22	11,067	44%	83%	17%
2013	55.95	93.47	3.02	2,023	1,940	2,343	6,306	128,787	54,907	43,165	30,809	1.35	11,071	42%	84%	16%
2014	60.69	95.07	4.23	2,085	1,964	2,480	6,530	144,660	66,972	46,872	33,868	1.21	11,222	45%	78%	22%
2015	37.34	57.63	2.56	1,995	2,381	2,531	6,907	94,127	29,985	31,609	22,929	1.82	5,382	24%	69%	31%
2016	32.61	53.09	2.06	2,013	2,421	2,564	6,998	83,298	23,701	23,040	15,426	1.62	4,060	17%	73%	27%
2017	39.18	62.42	2.10	2,119	2,674	2,605	7,398	105,788	45,031	28,712	13,803	0.94	7,076	30%	73%	27%
2018	39.57	69.24	1.46	2,292	2,913	2,737	7,942	114,705	49,708	27,374	11,661	0.79	6,927	32%	79%	21%
2019	42.34	69.02	1.70	2,409	2,950	2,673	8,032	124,115	55,343	25,847	9,306	0.64	4,886	26%	81%	19%
2020	30.29	46.10	2.12	2,248	2,843	2,566	7,657	84,647	29,807	14,158	7,254	0.72	2,970	18%	65%	35%
2021e	52.13	80.83	3.47	2,288	3,102	2,668	8,057	153,292	81,283	21,187	8,000	0.36	4,638	24%	71%	29%
2022e	81.80	122.64	5.12	2,231	3,176	2,699	8,107	242,065	146,797	32,216	10,000	0.29	6,031	24%	70%	30%

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