

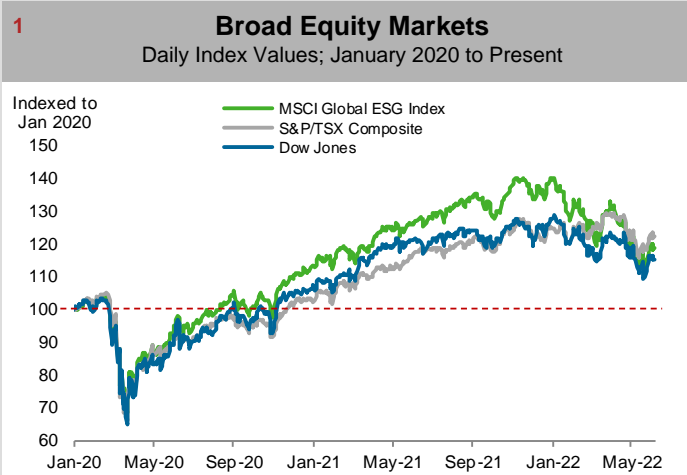
ARC Energy Charts

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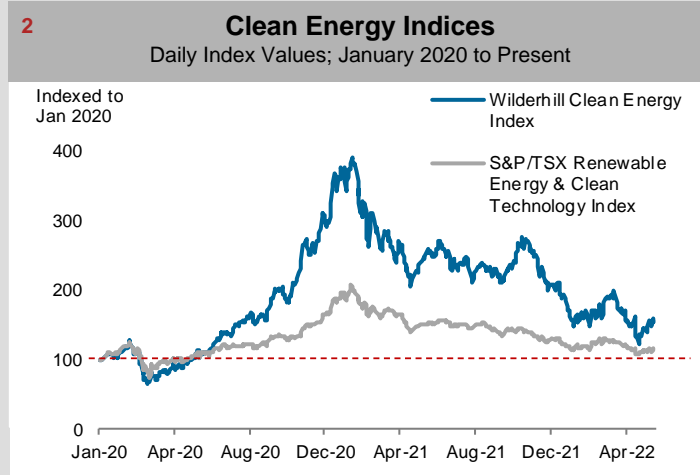
Chart Watch

- 5 BCOM hit a record high since 2014
- 8 Texas power prices surge amid a heat wave
- 23 Prompt Henry Hub hit a high since 2008
- 38 US oil drilling flat despite high prices
- 39 Cdn drilling in May above pre-pandemic levels

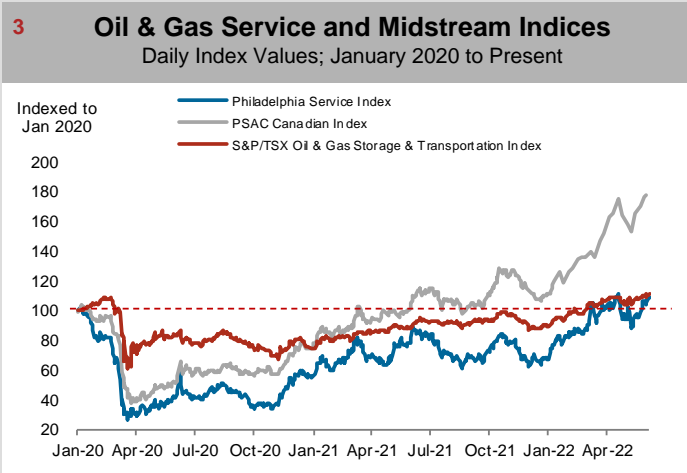
| Spot WTI Crude \$US/B | Spot Henry Hub \$US/ MMBtu | Spot AESO Electricity \$/MWh | EUA Emissions (ICE) EUR/Tonne | Bloomberg Commodity Index | Currency \$US/\$Cdn |
|--------------------------|-------------------------------|---------------------------------|----------------------------------|------------------------------|------------------------|
| 118.50 ↑ | 8.96 ↑ | 70.79 ↑ | 81.08 ↓ | 136.31 ↑ | 0.7949 ↑ |



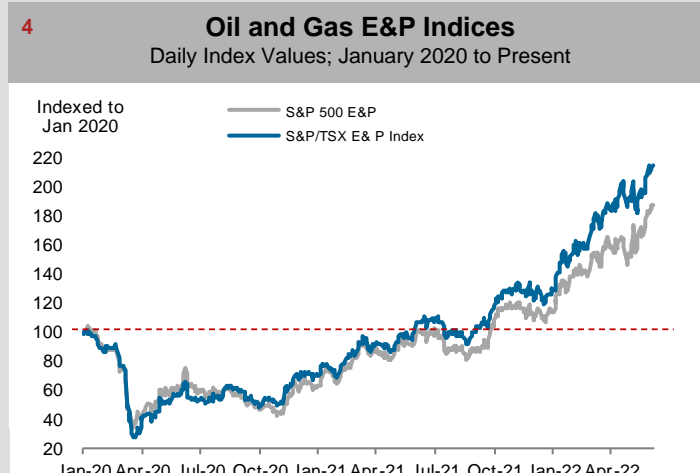
Broad market indices are one the many vital signs measuring the health of the economy. Energy demand is a function of economic health.
Source: Bloomberg, ARC Financial Corp.



The performance of global and Canadian clean energy indices are compared against each other.
Source: Bloomberg, ARC Financial Corp.



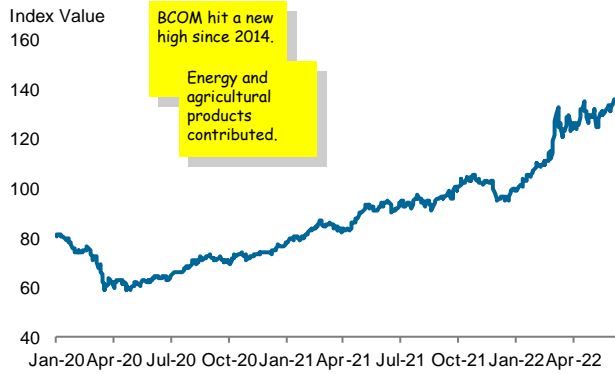
The performance of Canadian And US oilfield equities and Canadian midstream equities are compared against each other.
Source: Bloomberg, Petroleum Services Association of Canada



The performance of Canadian and US oil & gas equities are compared against each other.
Source: Bloomberg, ARC Financial Corp.

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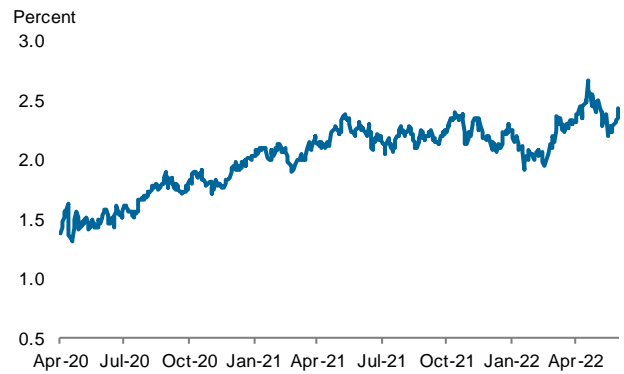
5 Bloomberg Commodity Index
Daily Index Values; January 2020 to Present



BCOM is a widely tracked benchmark for the commodities market. It is composed of 23 exchange-traded contracts on physical commodities.

Source: Bloomberg

6 5-Yr, 5-Yr Forward Inflation Expectation Rate
Daily; January 2020 to Present



This series is a measure of expected inflation (on average) over the five-year period that begins five years from today.

Source: Federal Reserve Bank of St. Louis, (FRED) Economic Data

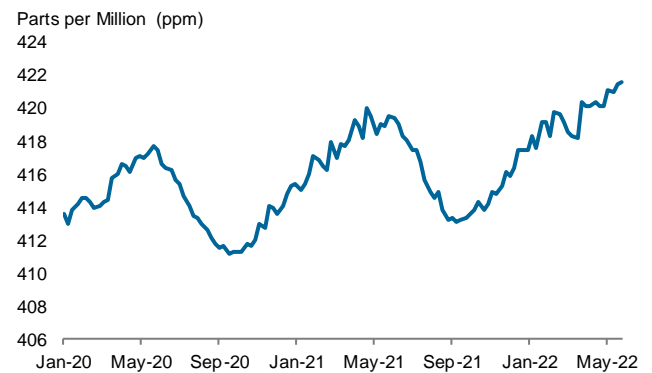
7 CO2e Emissions: ICE EUA Futures Contract
Daily; January 2020 to Present



EU Allowances (EUA) are carbon credits equivalent to one tonne of CO2 used in the European Union Emissions Trading Scheme (EU ETS).

Source: Bloomberg

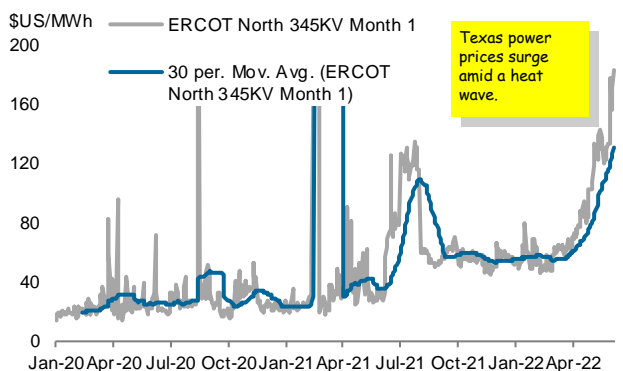
8 Trends in Atmospheric CO2
Mauna Loa Weekly Average: January 2020 to Present



The carbon dioxide data on Mauna Loa constitutes the longest record of direct measurements of CO2 in the atmosphere.

Source: NOAA

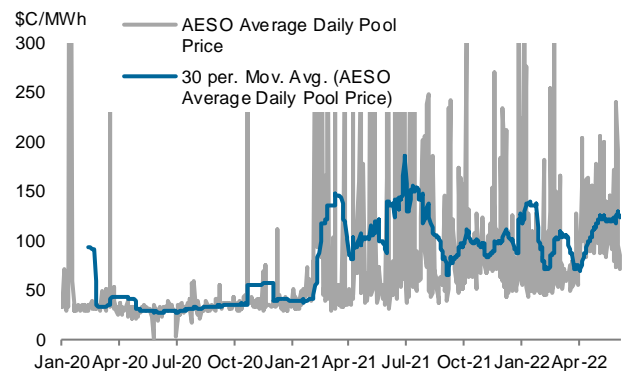
9 Texas Electricity: ERCOT North Hub Price
Daily and 30-Day Average; January 2020 to Present



ERCOT is the grid operator for 90% of the electricity sold in Texas. The price shown is for the North Hub and is the wholesale price.

Source: Bloomberg

10 Alberta Electricity: AESO Average Pool Price
Daily and 30-Day Average; January 2020 to Present

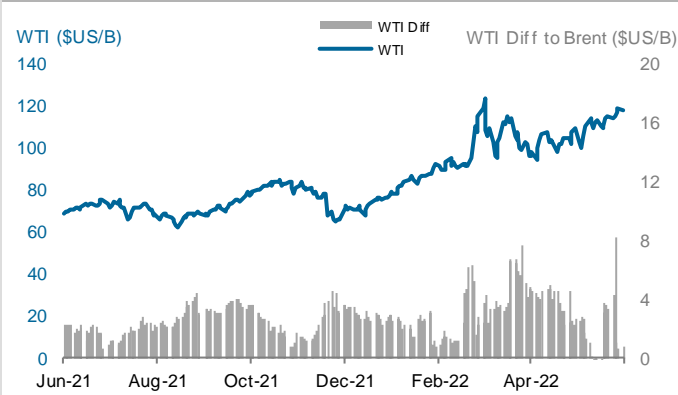


The Alberta Electric System Operator (AESO) manages and operates the provincial power grid.

Source: Bloomberg

11 WTI Crude Oil Price and Differential to Brent

Near-Month WTI and Brent Differential; Rolling 12-Month History

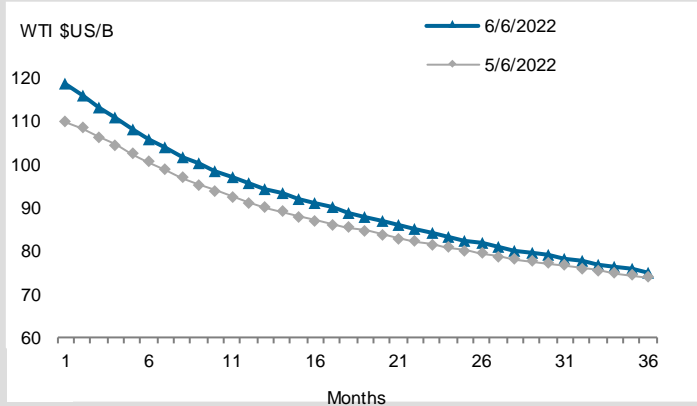


North American crude oil prices can sometimes disconnect from global prices depending on regional supply and demand dynamics.

Source: Bloomberg

12 US Crude Oil Futures

West Texas Intermediate (WTI), Next 36 Months

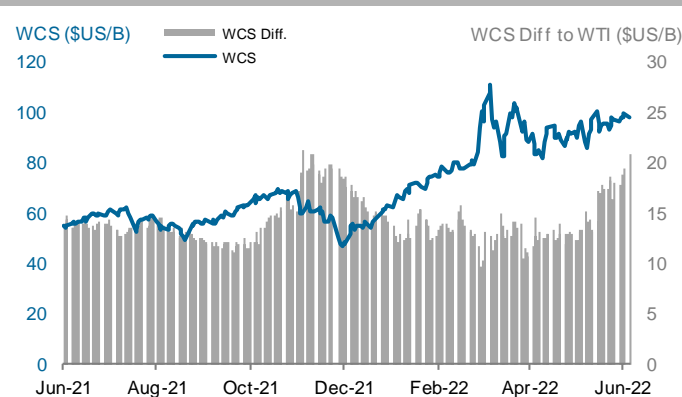


Forward prices for WTI are plotted for the next 36 contracts, and compared against the same contracts one month prior.

Source: Bloomberg

13 CDN Heavy Oil Price Differential to WTI

Western Canadian Select (WCS) Differential; Rolling 12-Month History

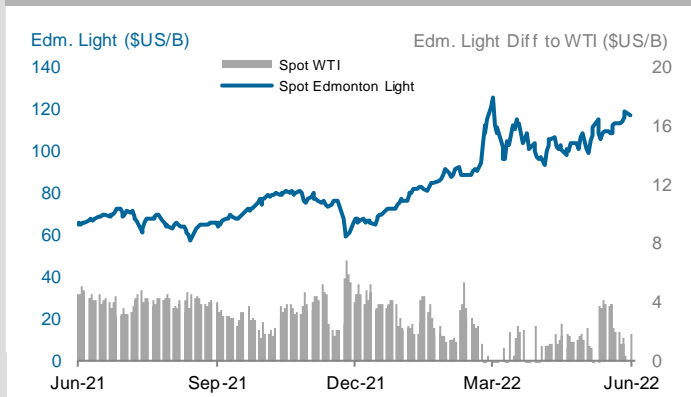


The differential should reflect quality differences and transportation costs. Greater discounts can result from infrastructure or refinery outages.

Source: Bloomberg

14 CDN Light Crude Oil Price Differential to WTI

WTI and Edmonton Light differential; Rolling 12-Month History

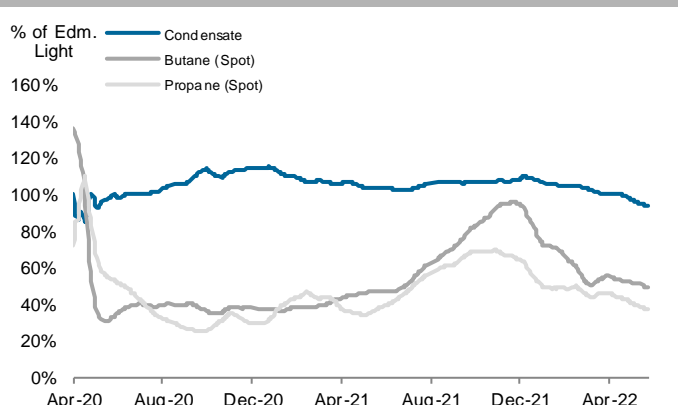


The differential should reflect the transportation cost from Alberta to Cushing. Greater discounts can result from infrastructure or refinery outages.

Source: Bloomberg

15 Daily NGL Prices as a % of Edmonton Light

NGL Prices at Edmonton, AB, 10 Day Rolling Average Shown

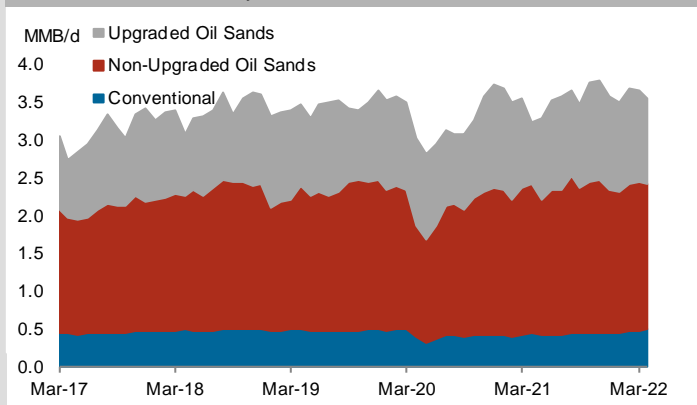


Natural gas liquids have become critical contributors to producer's cash flow. Prices are influenced by the price of oil as well as local supply and demand.

Source: Bloomberg, ARC Financial Corp.

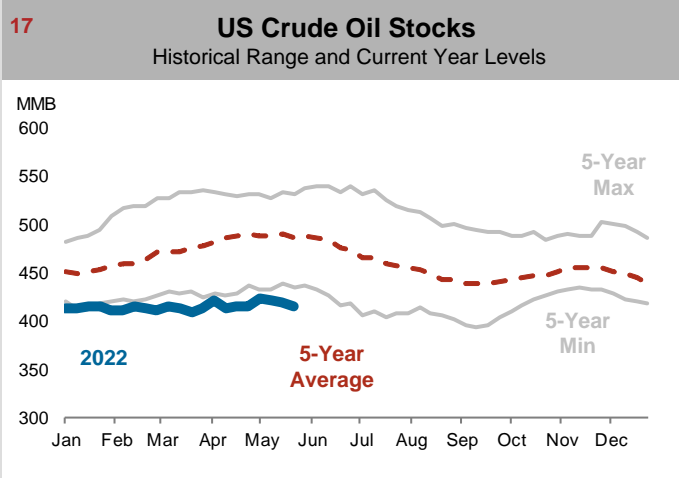
16 Alberta Oil Production

Monthly; Conventional and Oil Sands



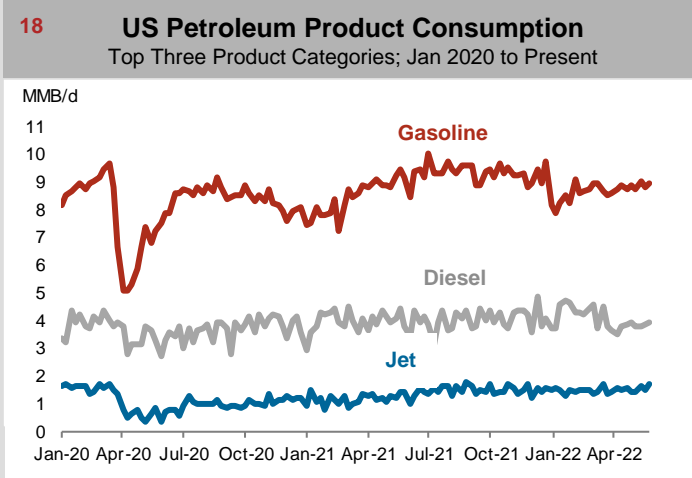
Most of Canada's oil production comes from Alberta; split between oil sands and conventional production.

Source: Alberta Energy Regulator



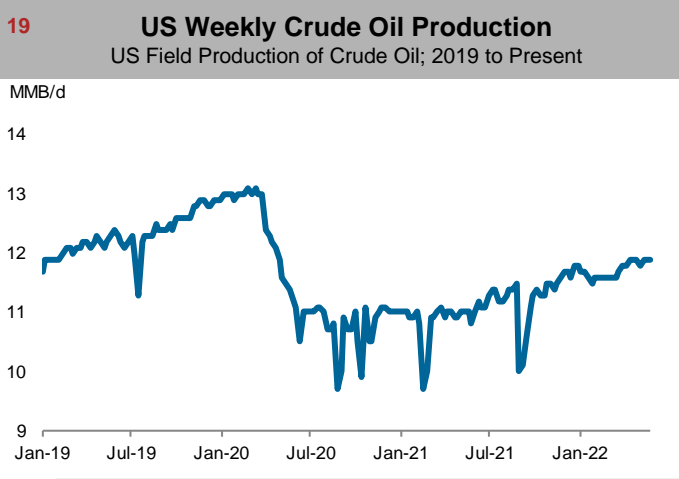
US crude oil stock levels can affect crude oil prices. Stock levels for the current year are represented by the blue line.

Source: U.S. Energy Information Administration



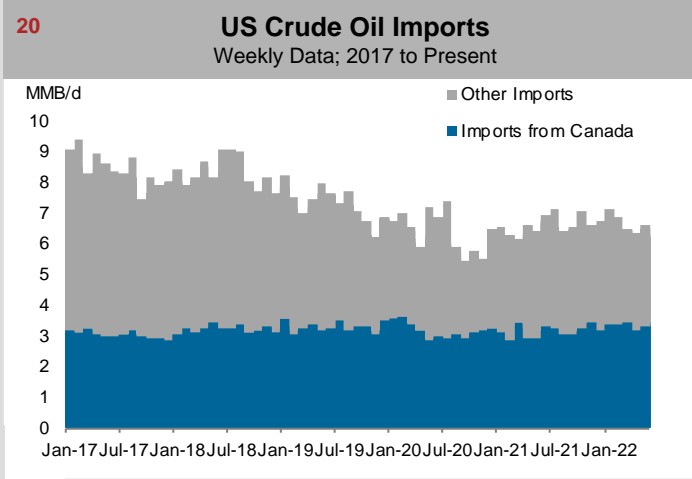
Gasoline, diesel and jet fuel consumption represent the majority of oil use in the US.

Source: U.S. Energy Information Administration



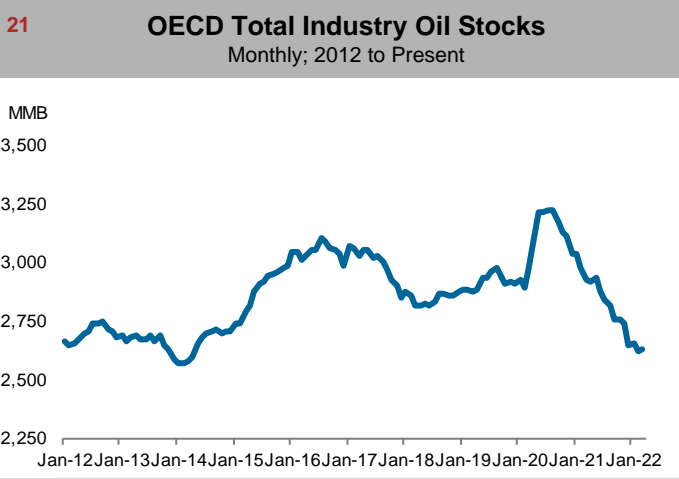
Weekly production is modelled by the EIA. It is less accurate than monthly reported numbers, but is instructive of up to date changes.

Source: U.S. Energy Information Administration



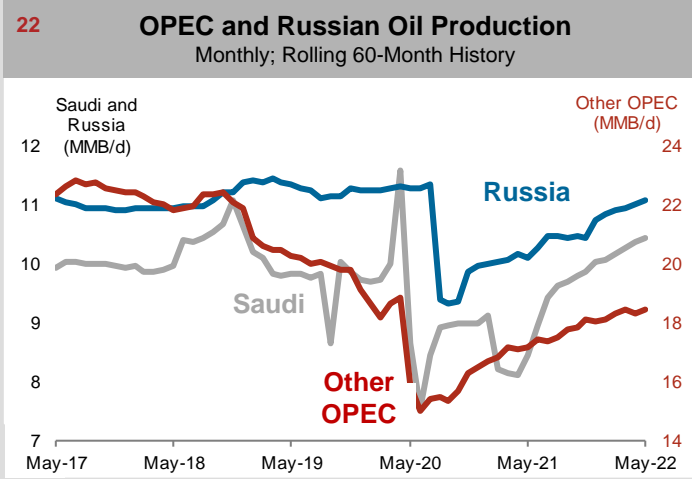
Crude oil imports from Canada are taking market share from overseas imports.

Source: U.S. Energy Information Administration



OECD stock levels can affect crude oil prices.

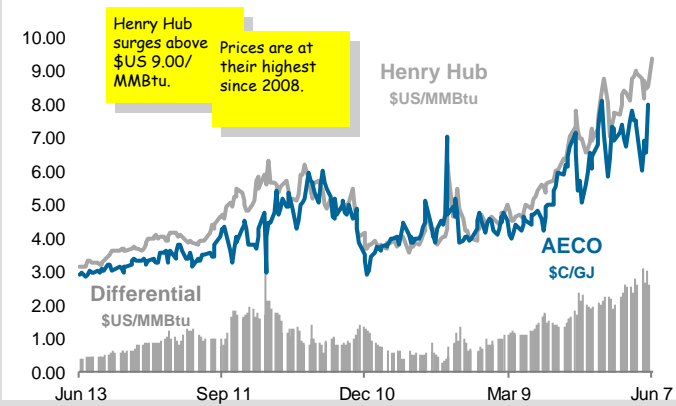
Source: International Energy Agency



OPEC's production levels relative to its sustainable and spare capacity influences global crude prices. Note: scale has been expanded.

Source: Bloomberg, Russia Ministry of Energy

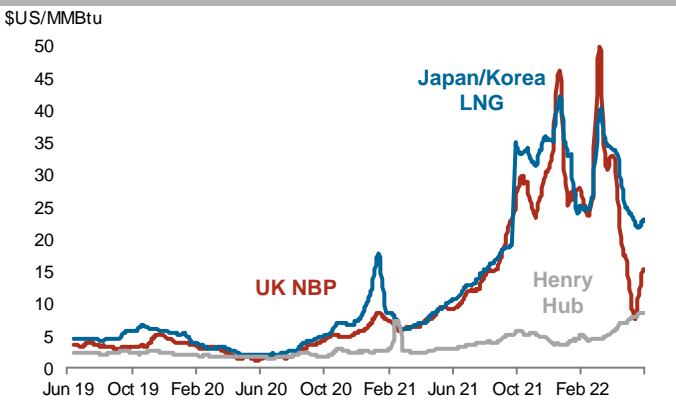
23 Near-Month North American Natural Gas Prices
Daily Prices; Rolling 12-Month History



Near-month prices at AECO track Henry Hub prices, the exchange rate and the cost of transportation. Local factors can also affect price.

Source: Bloomberg

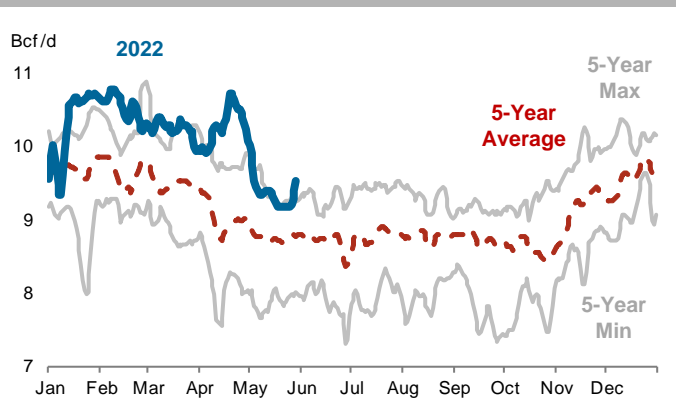
25 Global Natural Gas Prices
Japan/Korea, UK NBP, Henry Hub; 10-Day Moving Average Price



International natural gas prices strongly impact the economics of proposed LNG projects.

Source: Bloomberg

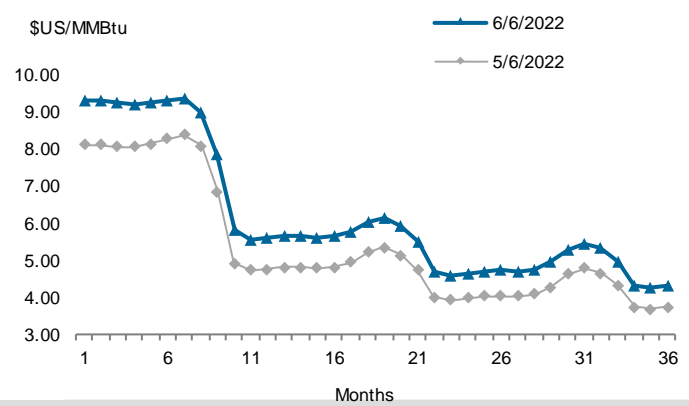
27 Pipeline Flows Out of Western Canada
Daily; Historical Tracks and Current Year Levels



The ability of gas producers to move gas out of the WCSB to eastern markets and the US is a major factor in local natural gas prices.

Source: Various Pipeline Companies

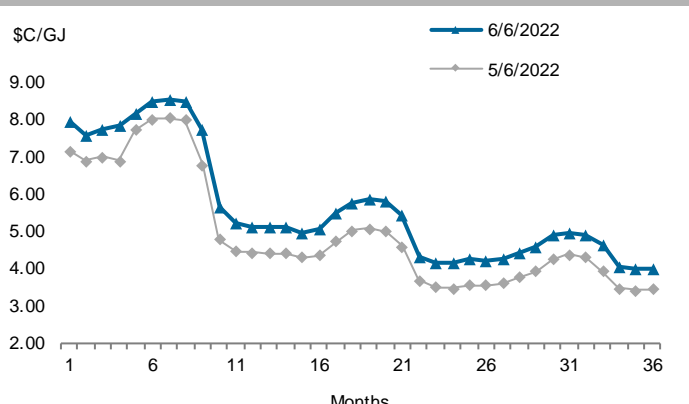
24 US Natural Gas Futures
Nymex (Henry Hub) Next 36 Months



Forward contract prices are plotted for the next 36 months, and compared against the curve one month prior.

Source: Bloomberg

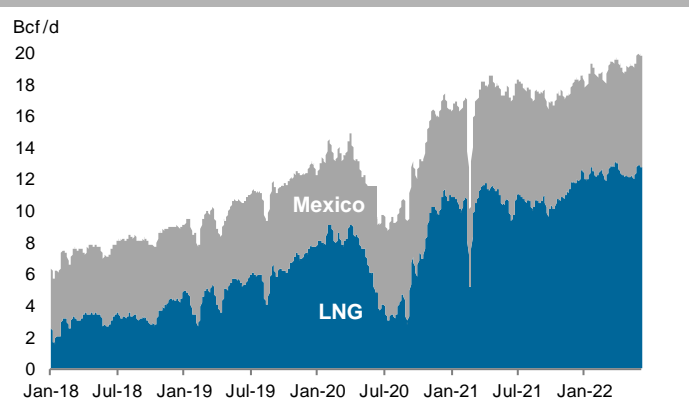
26 CDN Natural Gas Futures
AECO Hub (Bloomberg Estimate) Next 36 Months



AECO forward prices mimic Henry Hub futures minus a differential.

Source: Bloomberg

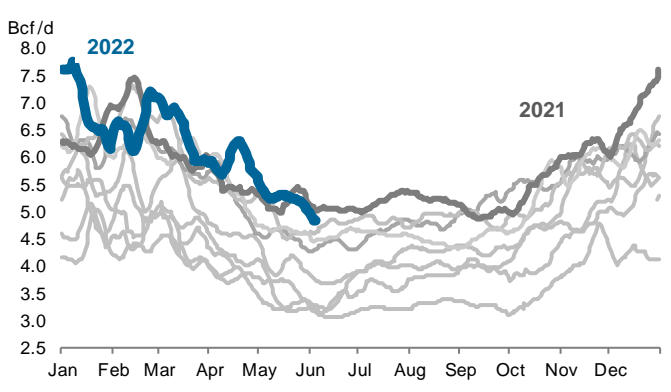
28 US Natural Gas Exports – Excluding Canada
Daily; Jan 2018 to Present



Between exports to Mexico and LNG shipments, the US is growing as a natural gas exporter. Robust US supply growth has driven this trend.

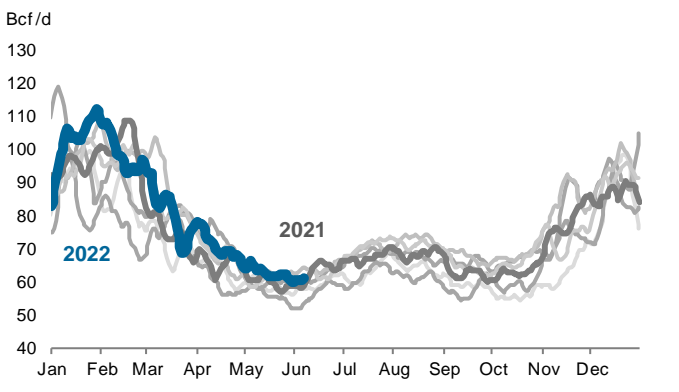
Source: Bloomberg

29 Alberta Natural Gas Demand
TransCanada Intra-AB Deliveries; Current Year and Historical Tracks



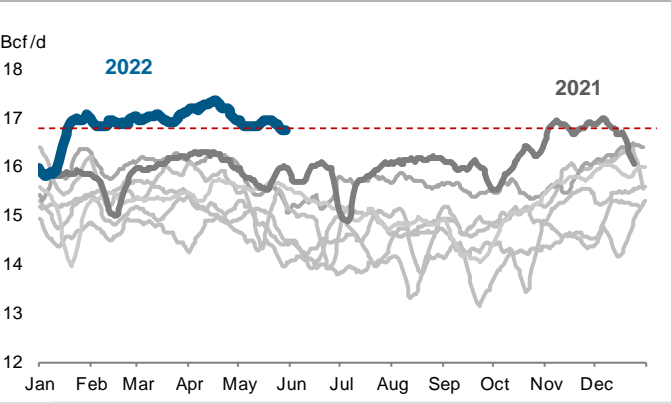
Alberta natural gas demand has grown steadily in recent years, largely driven by new oil sands demand and power generation projects.
Source: TransCanada Pipelines

30 US Domestic Natural Gas Demand
Daily; Historical Tracks and Current Year Levels



Domestic US demand fluctuates in the summer and during the winter as weather is an important driver of consumption.
Source: Bloomberg

31 Daily Western CDN Production
Estimated Using Major Pipeline Receipts



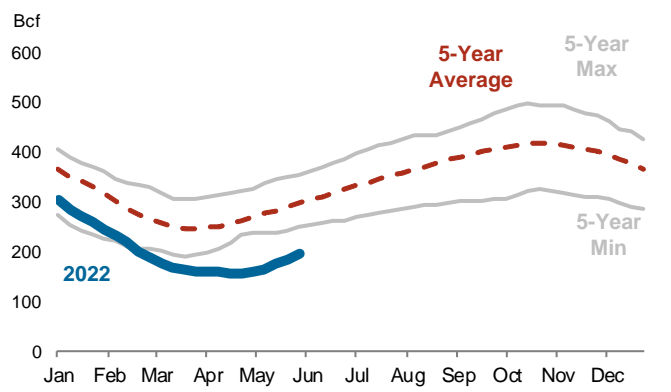
This includes receipts on the TCPL, Alliance, WestCoast and TransGas pipelines.
Source: Various Pipeline Companies

32 Total US Dry Natural Gas Production
Daily; Rolling 24 Months



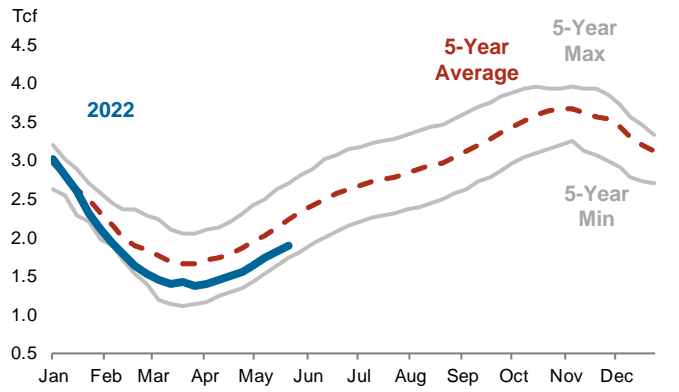
US production started ramping up in late 2007 and continues to grow year over year.
Source: Bloomberg

33 Western CDN Natural Gas Storage Levels
Weekly; Current Year and Historic Tracks



Canada's natural gas storage level provides a good metric if the country is well stocked. Abnormally high or low storage can affect the basis.
Source: Bloomberg

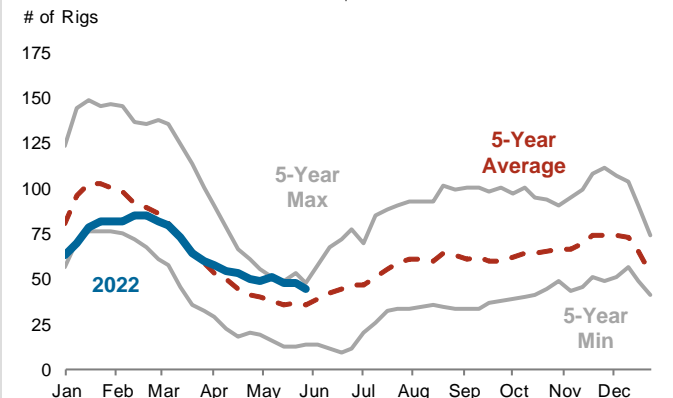
34 Total Working Natural Gas in US Storage
Historical Range and Current Year Levels



The EIA reports changes in US natural gas inventories held in underground storage facilities on a weekly basis.
Source: U.S. Energy Information Administration

35 Canada: Weekly Gas Drilling Activity

Baker Hughes Drilling Rig Count; Current Year and Historical Range

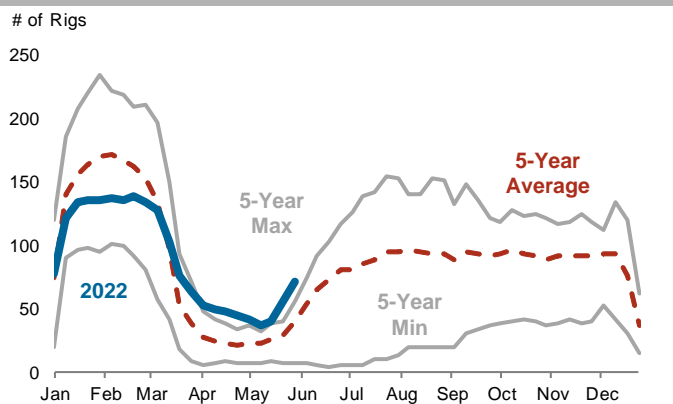


Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices.

Source: Baker Hughes

37 Canada: Weekly Oil Drilling Activity

Baker Hughes Drilling Rig Count; Current Year and Historical Range

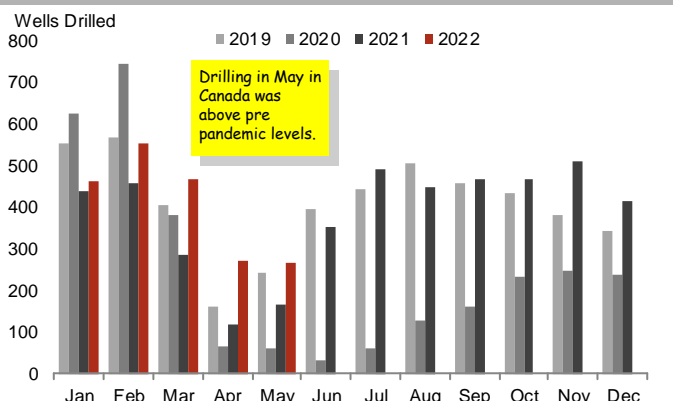


Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices.

Source: Baker Hughes

39 Canada: Monthly Wells Drilled

Current Year vs Years Prior

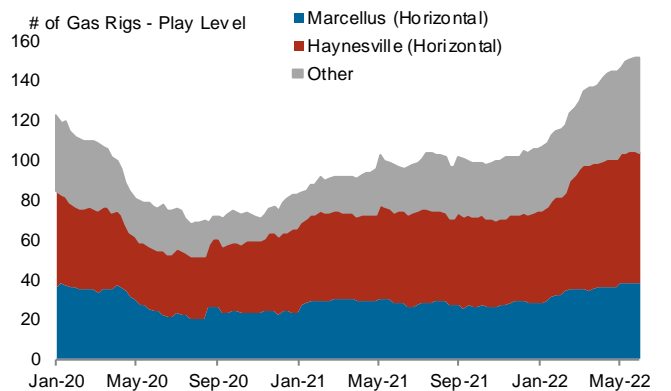


Total rig-releases for exploratory and development wells are highlighted in this chart. Rig releases for the current year are shown in red.

Source: Daily Oil Bulletin/JWN

36 United States: Weekly Gas Drilling Activity

Baker Hughes Gas Rig Counts; 2020 to Present

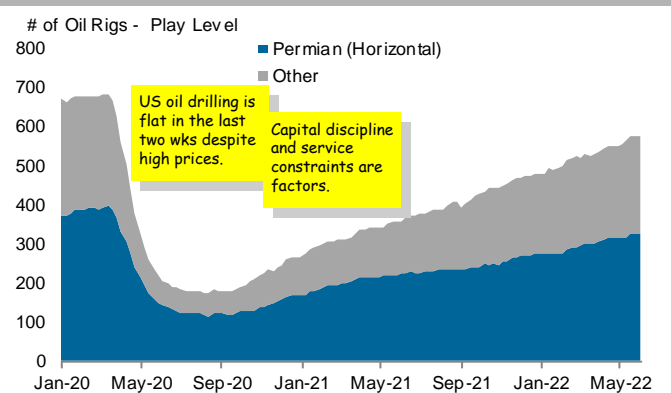


Tracking US gas drilling by major play provides insight into the composition of US gas supply and growth trends.

Source: Baker Hughes

38 United States: Oil Drilling Activity

Baker Hughes Oil Rig Counts; 2020 to Present

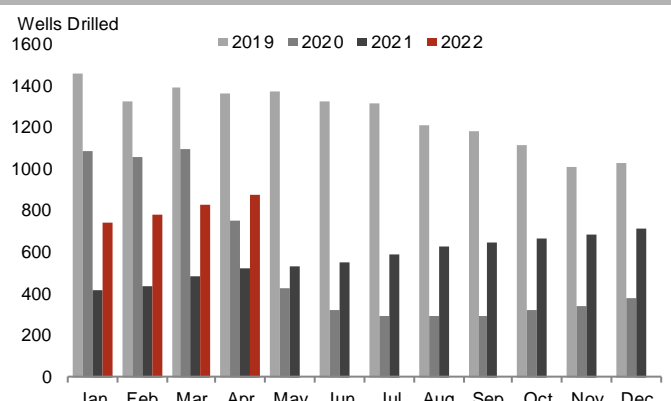


Tracking US oil drilling by major play provides insight into the composition of US oil supply and growth trends.

Source: Baker Hughes

40 United States: Monthly Wells Drilled

Current Year vs Years Prior

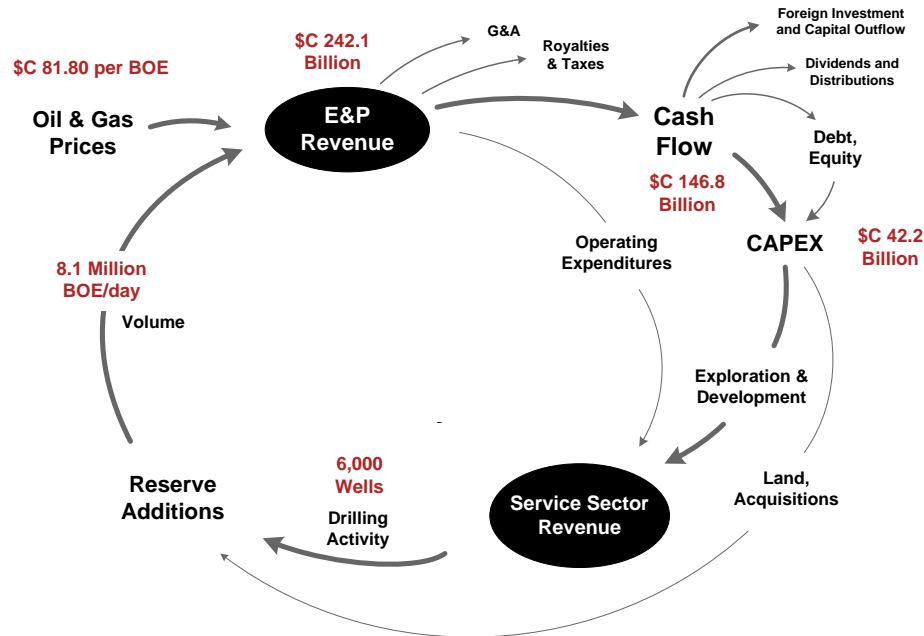


Total wells drilled in US Drilling Productivity Report regions are shown. These are the most active onshore US plays.

Source: EIA

Estimated Capital Flow in the Canadian Oil and Gas Economy for 2022

Industry Revenue, Cash Flow, Reinvestment, Drilling Activity and Production



41

Canadian Industry Statistics: Historical Data and Forecast

Canadian Industry Metrics

| | Price | | Production Volume | | | | Capital Inflow | | Reinvestment | | | Drilling | | Well Split | |
|-------|---------------|-------------------|-------------------|---------------------|----------------|----------------|----------------|---------------------|-------------------|--------------|----------------|--------------|-----------------|------------|-----------|
| | Average Price | Edmonton Par AECO | Conv. Liquids | Bitumen + Synthetic | Natural Gas | Total Volume | Total Revenue | After-tax Cash Flow | Conv. Oil and Gas | Oilsands | Reinvest Ratio | Wells Compl. | Avg Rig Utiliz. | Oil Wells | Gas Wells |
| | \$/BOE | \$/B \$/GJ | Average MBOE/d | Average MBOE/d | MBOE/d (@ 6:1) | MBOE/d (@ 6:1) | \$/ millions | \$/ millions | \$/ millions | \$/ millions | x:1 | #/ Year | % | % | % |
| 2012 | 50.60 | 86.38 2.27 | 1,905 | 1,743 | 2,327 | 5,975 | 111,389 | 54,655 | 39,733 | 27,199 | 1.22 | 11,067 | 44% | 83% | 17% |
| 2013 | 55.95 | 93.47 3.02 | 2,023 | 1,940 | 2,343 | 6,306 | 128,787 | 54,907 | 43,165 | 30,809 | 1.35 | 11,071 | 42% | 84% | 16% |
| 2014 | 60.69 | 95.07 4.23 | 2,085 | 1,964 | 2,480 | 6,530 | 144,660 | 66,972 | 46,872 | 33,868 | 1.21 | 11,222 | 45% | 78% | 22% |
| 2015 | 37.34 | 57.63 2.56 | 1,995 | 2,381 | 2,531 | 6,907 | 94,127 | 29,985 | 31,609 | 22,929 | 1.82 | 5,382 | 24% | 69% | 31% |
| 2016 | 32.61 | 53.09 2.06 | 2,013 | 2,421 | 2,564 | 6,998 | 83,298 | 23,701 | 23,040 | 15,426 | 1.62 | 4,060 | 17% | 73% | 27% |
| 2017 | 39.18 | 62.42 2.10 | 2,119 | 2,674 | 2,605 | 7,398 | 105,788 | 45,031 | 28,712 | 13,803 | 0.94 | 7,076 | 30% | 73% | 27% |
| 2018 | 39.57 | 69.24 1.46 | 2,292 | 2,913 | 2,737 | 7,942 | 114,705 | 49,708 | 27,374 | 11,661 | 0.79 | 6,927 | 32% | 79% | 21% |
| 2019 | 42.34 | 69.02 1.70 | 2,409 | 2,950 | 2,673 | 8,032 | 124,115 | 55,343 | 25,847 | 9,306 | 0.64 | 4,886 | 26% | 81% | 19% |
| 2020 | 30.29 | 46.10 2.12 | 2,248 | 2,843 | 2,566 | 7,657 | 84,647 | 29,807 | 14,158 | 7,254 | 0.72 | 2,970 | 18% | 65% | 35% |
| 2021e | 52.13 | 80.83 3.47 | 2,288 | 3,102 | 2,668 | 8,057 | 153,292 | 81,283 | 21,187 | 8,000 | 0.36 | 4,638 | 24% | 71% | 29% |
| 2022e | 81.80 | 122.64 5.12 | 2,231 | 3,176 | 2,699 | 8,107 | 242,065 | 146,797 | 32,216 | 10,000 | 0.29 | 6,031 | 24% | 70% | 30% |

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