

## **ARC Energy Charts**

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**Chart Wat** 

6 US inflat

10 Alberta

25 Internati

38 US oil di

39 Cdn Aug

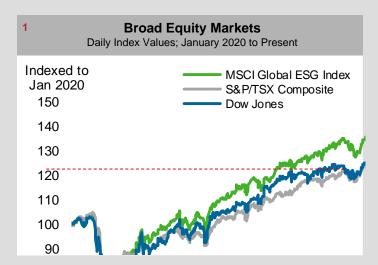
Spot WTI Crude \$US/B Spot Henry Hub \$US/ MMBtu Spot AESO Electricity \$C/MWh EUA Emissions (ICE) EUR/Tonne

87.7

8.25

282.2

71.4



Broad market indices are one the many vital signs measuring the health of the economy. Energy demand is a function of economic health.

Source: Bloomberg, ARC Financial Corp.

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Oil & Gas Service and Midstream Indices

Daily Index Values; January 2020 to Present

Daily Index
Indexed to
Jan 2020
400
300

The performance of global against each other.

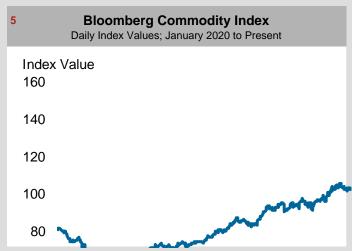
Source: Bloomberg, ARC I

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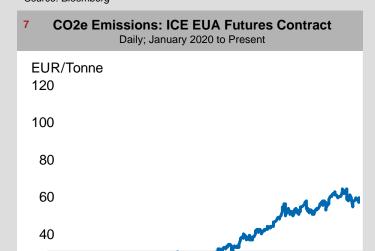
Daily Index







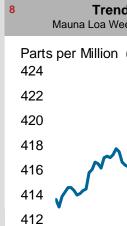
BCOM is a widely tracked benchmark for the commodities market. It is composed of 23 exchange-traded contracts on physical commodities. Source: Bloomberg



EU Allowances (EUA) are carbon credits equivalent to one tonne of CO2 used in the European Union Emissions Trading Scheme (EU ETS).



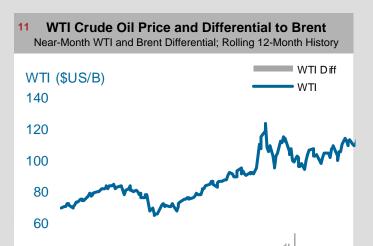
This series is a measure o period that begins five yea Source: Federal Reserve L



The carbon dioxide data or direct measurements of CC





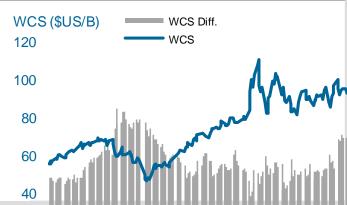


North American crude oil prices can sometimes disconnect from global prices depending on regional supply and demand dynamics.

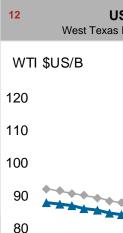
Source: Bloomberg

### 13 CDN Heavy Oil Price Differential to WTI

Western Canadian Select (WCS) Differential; Rolling 12-Month History



The differential should reflect quality differences and transportation costs Greater discounts can result from infrastructure or refinery outages.



Forward prices for WTI are against the same contracts Source: Bloomberg

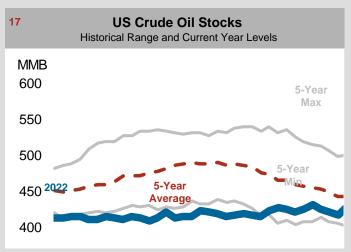
# 14 CDN Light Cru WTI and Edmonton



The differential should refle Greater discounts can resu

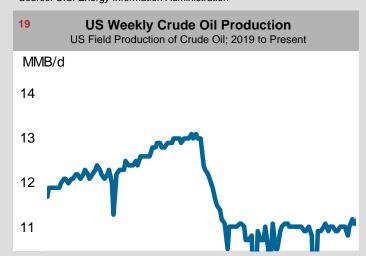






US crude oil stock levels can affect crude oil prices. Stock levels for the current year are represented by the blue line.

Source: U.S. Energy Information Administration

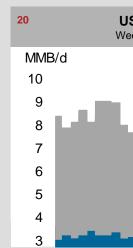


Weekly production is modelled by the EIA. It is less accurate then monthly reported numbers, but is instructive of up to date changes.



the US.

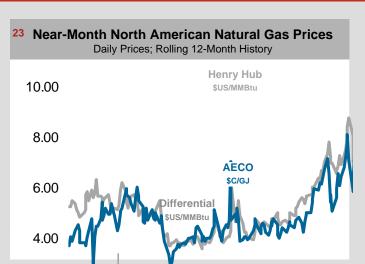
Source: U.S. Energy Information



Crude oil imports from Can imports.

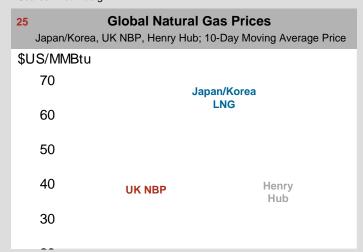






Near-month prices at AECO track Henry Hub prices, the exchange rate and the cost of transportation. Local factors can also affect price.

Source: Bloomberg



International natural gas prices strongly impact the economics of proposed

LNG projects.

US 24 Nymex



10.00

9.00

8.00

7.00

6.00

5.00

Forward contract prices are against the curve one mon Source: Bloomberg



\$C/GJ

9.00

8.00

7.00

6.00

5.00

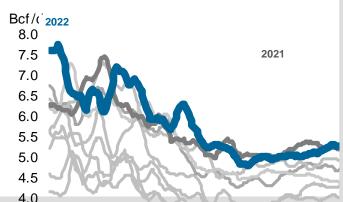
4.00

AECO forward prices mimi





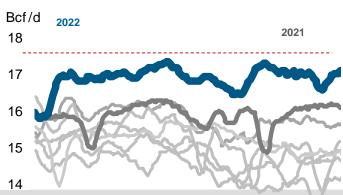




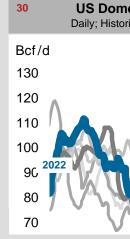
Alberta natural gas demand has grown steadily in recent years, largely driven by new oil sands demand and power generation projects.

Source: TransCanada Pipelines

# Daily Western CDN Production Estimated Using Major Pipeline Receipts



This includes receipts on the TCPL, Alliance, WestCoast and TransGas pipelines.



Domestic US demand fluc weather is an important dr Source: Bloomberg

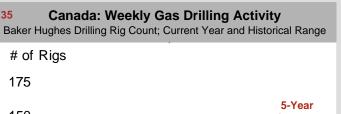


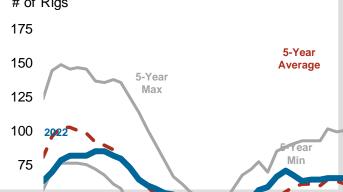


over year.



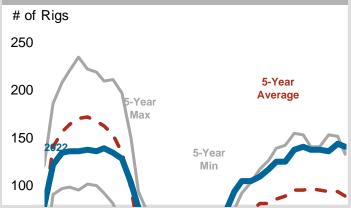






Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices. Source: Baker Hughes

#### Canada: Weekly Oil Drilling Activity 37 Baker Hughes Drilling Rig Count; Current Year and Historical Range



Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices.

Source: Poker Hughes

of US gas supply and grow Source: Baker Hughes 38 **United S** Baker Hugh # of Oil Rigs - P 800 700 600 500 400 300 Tracking US oil drilling by US oil supply and growth Course: Paker Hughes

**United States** 36 Baker Hughes

# of Gas Rigs - I 180 160 140

120 100

> 80 60

Tracking US gas drilling by



41

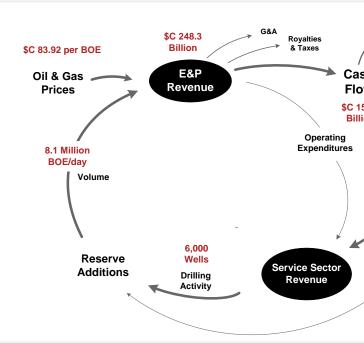
\$/BOF



MBOF/d (@ 6·1) (@ 6·1)

## Estimated Capital Flow in the Canadian Oil and Gas Eco

Industry Revenue, Cash Flow, Reinvestment, Drilling Activity and F



Canadian Industry Statistics: Historical Data and

						Can
Price			Production Volume			
Average	Edmonton		Conv.	Bitumen+	Natural	Total
Price	Par	AECO	Liquids	Synthetic	Gas	Volume
			Average	Average	MBOF/d	MBOF/d

\$C/B \$C/G.L