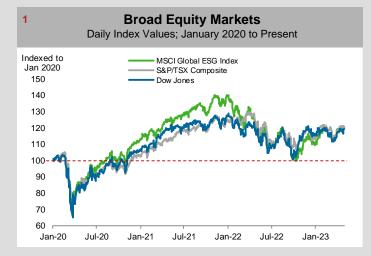


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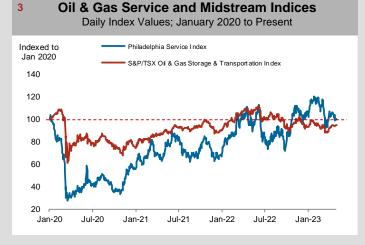
## **Chart Watch**

- 16 AB oil production is being impacted by fires
- 17 US crude stocks drew against the seasonal trend
- 24 Natural gas curve in a steep contango
- 31 Canadian gas production down due to fires
- 35 Canadian gas drilling increased last week

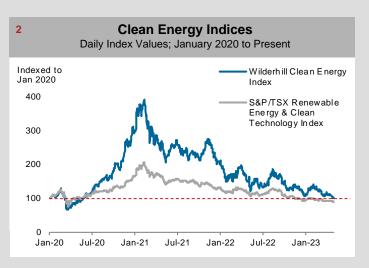
Spot WTI Crude	Spot Henry Hub	Spot AESO Electricity	EUA Emissions (ICE)	Bloomberg Commodity	Currency	
\$US/B	\$US/ MMBtu	\$C/MWh	EUR/Tonne	Index	\$US/\$Cdn	
73.16 ↓	2.12 ↓	78.52 ↑	83.71 ↓	103.70 个	0.7478 个	



Broad market indices are one the many vital signs measuring the health of the economy. Energy demand is a function of economic health. *Source: Bloomberg, ARC Financial Corp.* 

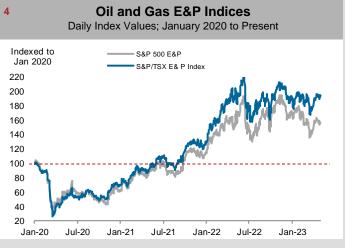


The performance of Canadian And US oilfield equities and Canadian midstream equities are compared against each other. Source: Bloomberg, Petroleum Services Association of Canada



The performance of global and Canadian clean energy indices are compared against each other.

Source: Bloomberg, ARC Financial Corp.



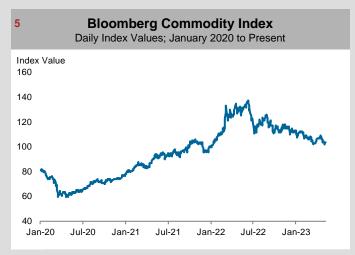
The performance of Canadian and US oil & gas equities are compared against each other.

Source: Bloomberg, ARC Financial Corp.

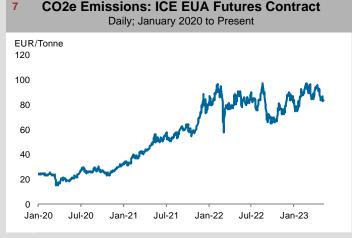
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**Energy Transition** 

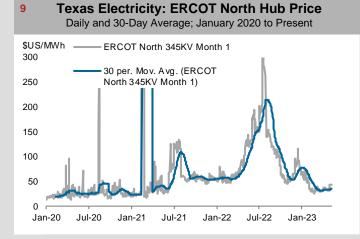




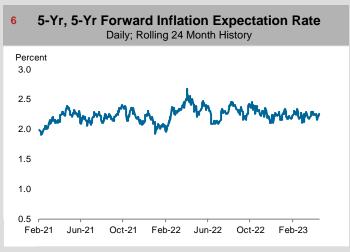
BCOM is a widely tracked benchmark for the commodities market. It is composed of 23 exchange-traded contracts on physical commodities. *Source: Bloomberg* 



EU Allowances (EUA) are carbon credits equivalent to one tonne of CO2 used in the European Union Emissions Trading Scheme (EU ETS). *Source: Bloomberg* 



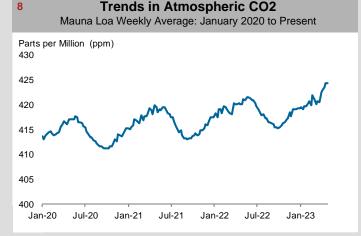
ERCOT is the grid operator for 90% of the electricity sold in Texas. The price shown is for the North Hub and is the wholesale price. *Source: Bloomberg* 



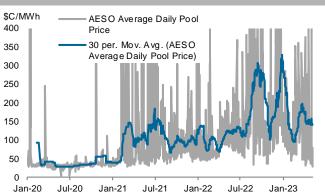
**ARC Energy Charts** 

This series is a measure of expected inflation (on average) over the five-year period that begins five years from today.

Source: Federal Reserve Bank of St. Louis, (FRED) Economic Data



The carbon dioxide data on Mauna Loa constitutes the longest record of direct measurements of CO2 in the atmosphere. *Source: NOAA* 



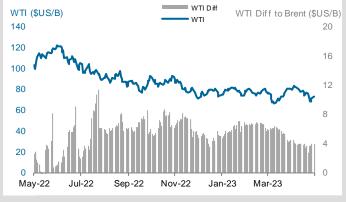
The Alberta Electric System Operator (AESO) manages and operates the provincial power grid. Source: Bloomberg

## 10 Alberta Electricity: AESO Average Pool Price Daily and 30-Day Average; January 2020 to Present

**Crude Oil** 



### 11 WTI Crude Oil Price and Differential to Brent Near-Month WTI and Brent Differential; Rolling 12-Month History

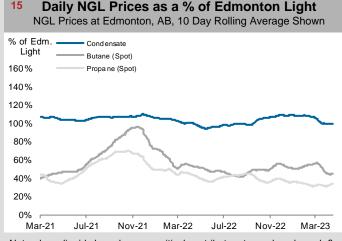


North American crude oil prices can sometimes disconnect from global prices depending on regional supply and demand dynamics. *Source: Bloomberg* 

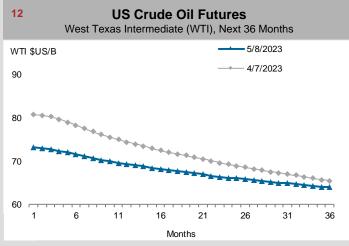
#### 13 CDN Heavy Oil Price Differential to WTI Western Canadian Select (WCS) Differential; Rolling 12-Month History

WCS (\$US/B) WCS Diff. WCS Diff to WTI (\$US/B) WCS 120 30 100 25 80 20 60 15 40 10 5 20 0 0 May-22 Jul-22 Sep-22 Nov-22 Jan-23 Mar-23 Mav-23

The differential should reflect quality differences and transportation costs. Greater discounts can result from infrastructure or refinery outages. Source: Bloomberg

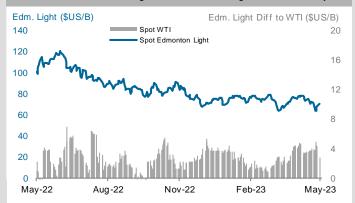


Natural gas liquids have become critical contributors to producer's cash flow. Prices are influenced by the price of oil as well as local supply and demand. *Source: Bloomberg, ARC Financial Corp.* 

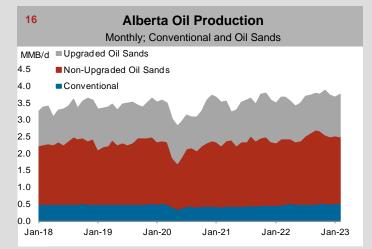


Forward prices for WTI are plotted for the next 36 contracts, and compared against the same contracts one month prior. Source: Bloomberg

#### 14 CDN Light Crude Oil Price Differential to WTI WTI and Edmonton Light differential; Rolling 12-Month History



The differential should reflect the transportation cost from Alberta to Cushing. Greater discounts can result from infrastructure or refinery outages. *Source: Bloomberg* 

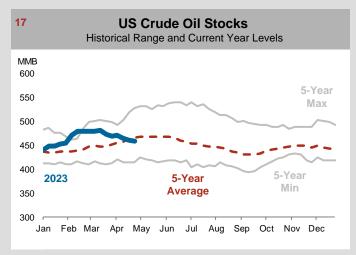


Most of Canada's oil production comes from Alberta; split between oil sands and conventional production.

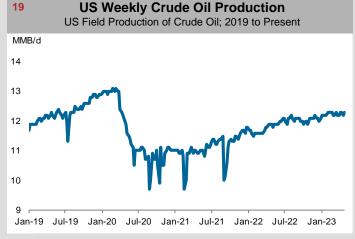
Source: Alberta Energy Regulator

**Crude Oil** 

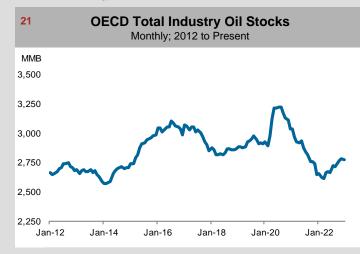




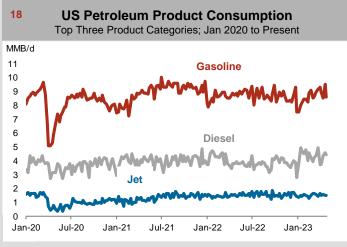
US crude oil stock levels can affect crude oil prices. Stock levels for the current year are represented by the blue line. Source: U.S. Energy Information Administration



Weekly production is modelled by the EIA. It is less accurate then monthly reported numbers, but is instructive of up to date changes. Source: U.S. Energy Information Administration

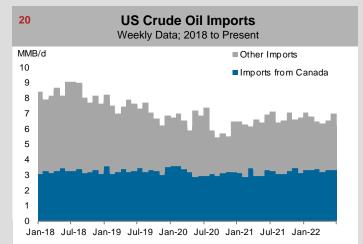


OECD stock levels can affect crude oil prices. Source: International Energy Agency



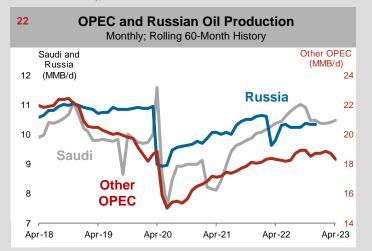
Gasoline, diesel and jet fuel consumption represent the majority of oil use in the US.

Source: U.S. Energy Information Administration



Crude oil imports from Canada are taking market share from overseas imports.

Source: U.S. Energy Information Administration



OPEC's production levels relative to its sustainable and spare capacity influences global crude prices. Note: scale has been expanded. *Source: Bloomberg, OPEC, US Department of Energy* 

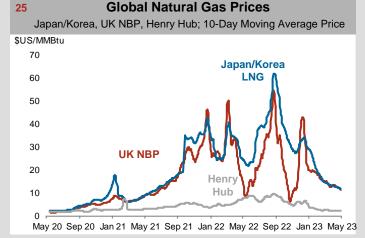
Natural Gas



23 Near-Month North American Natural Gas Prices Daily Prices; Rolling 12-Month History

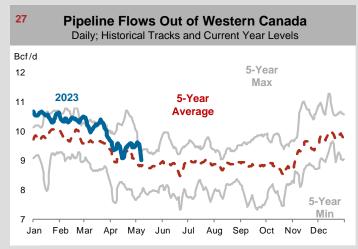


Near-month prices at AECO track Henry Hub prices, the exchange rate and the cost of transportation. Local factors can also affect price. Source: Bloomberg

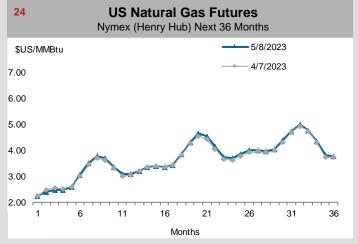


International natural gas prices strongly impact the economics of proposed LNG projects.

Source: Bloomberg



The ability of gas producers to move gas out of the WCSB to eastern markets and the US is a major factor in local natural gas prices. Source: Various Pipeline Companies



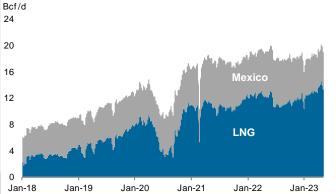
Forward contract prices are plotted for the next 36 months, and compared against the curve one month prior.

Source: Bloomberg

#### 26 **CDN Natural Gas Futures** AECO Hub (Bloomberg Estimate) Next 36 Months 5/8/2023 \$C/GJ 4/7/2023 6.00 5.00 4.00 3 00 2.00 1.00 36 6 11 16 21 26 31 1 Months

AECO forward prices mimic Henry Hub futures minus a differential.

Source: Bloomberg



Between exports to Mexico and LNG shipments, the US is growing as a natural gas exporter. Robust US supply growth has driven this trend. Source: Bloomberg

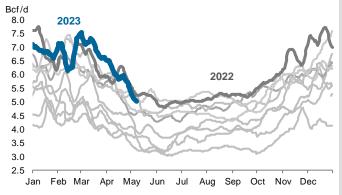
#### 28 US Natural Gas Exports – Excluding Canada Daily; Jan 2018 to Present

Natural Gas

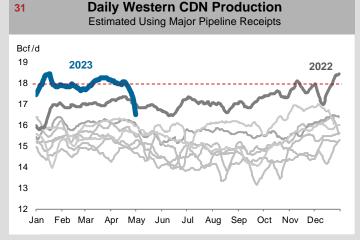
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29 Alberta Natural Gas Demand TransCanada Intra-AB Deliveries; Current Year and Historical Tracks

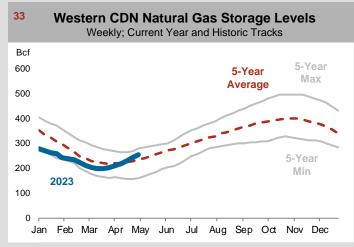


Alberta natural gas demand has grown steadily in recent years, largely driven by new oil sands demand and power generation projects. Source: TransCanada Pipelines

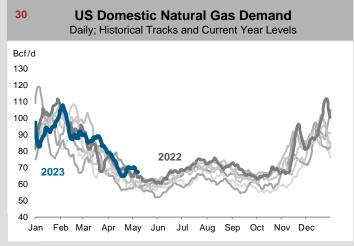


This includes receipts on the TCPL, Alliance, WestCoast and TransGas pipelines

Source: Various Pipeline Companies

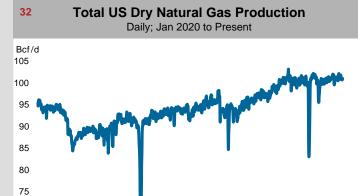


Canada's natural gas storage level provides a good metric if the country is well stocked. Abnormally high or low storage can affect the basis. Source: Bloomberg



ARC Energy Charts

Domestic US demand fluctuates in the summer and during the winter as weather is an important driver of consumption. Source: Bloomberg



70 Jan-20 Jul-20 Jan-21 Jul-21 Jan-22 Jul-22 Jan-23

US production started ramping up in late 2007 and continues to grow year over year. Source: Bloomberg

34 **Total Working Natural Gas in US Storage** Historical Range and Current Year Levels Tcf 5-Year 4.5 5-Year Max Average 4.0 3.5 2023 3.0 5-Year 2.5 Min 2.0 1.5 1.0 0.5

The EIA reports changes in US natural gas inventories held in underground storage facilities on a weekly basis.

Apr May Jun Jul Aug Sep Oct Nov Dec

Source: U.S. Energy Information Administration

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Jan

Feb Mar

**Oilfield Activity** 

## **ARC Energy Charts**



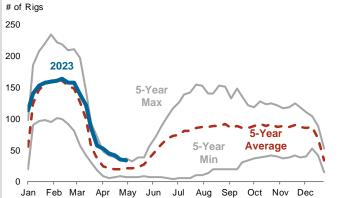
#### 35 Canada: Weekly Gas Drilling Activity

Baker Hughes Drilling Rig Count; Current Year and Historical Range

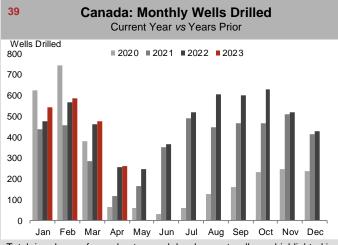


Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices. Source: Baker Hughes



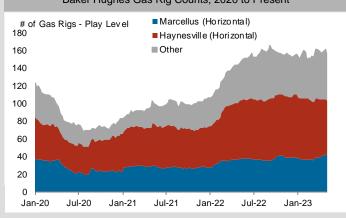


Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices. Source: Baker Hughes

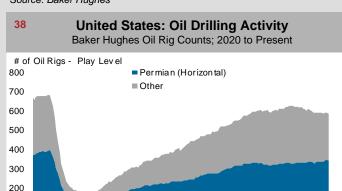


Total rig-releases for exploratory and development wells are highlighted in this chart. Rig releases for the current year are shown in red. Source: Daily Oil Bulletin/JWN

United States: Weekly Gas Drilling Activity 36 Baker Hughes Gas Rig Counts; 2020 to Present

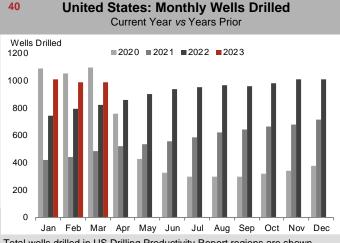


Tracking US gas drilling by major play provides insight into the composition of US gas supply and growth trends. Source: Baker Hughes





Tracking US oil drilling by major play provides insight into the composition of US oil supply and growth trends Source: Baker Hughes

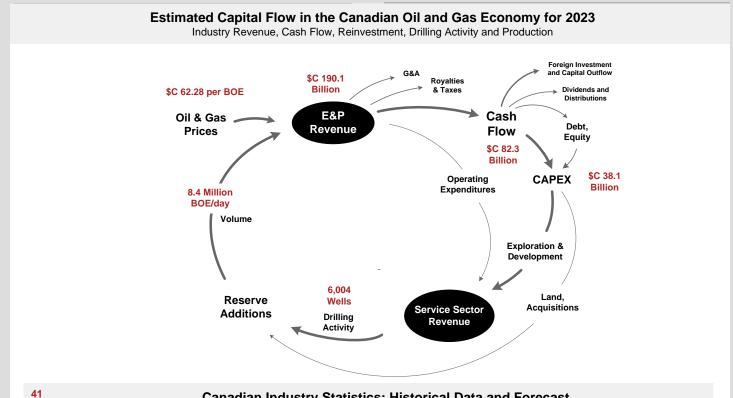


Total wells drilled in US Drilling Productivity Report regions are shown. These are the most active onshore US plays. Source: EIA

40



**Canadian Industry Metrics** 



## **Canadian Industry Statistics: Historical Data and Forecast**

	Canadian Industry Metrics															
		Price		<b>Production Volume</b>			Capital Inflow		Reinvestment			Drilling		Well Split		
	Average Price		AECO	Conv. Liquids	Bitumen + Synthetic	Natural Gas	Total Volume	Total Revenue	After-tax Cash Flow	Conv. Oil and Gas	Oilsands	Reinvest Ratio	Wells Rig Releas.	Avg Rig Utiliz.	Oil Wells	Gas Wells
	\$/BOE	\$C/B	\$C/GJ	Average MBOE/d	Average MBOE/d	MBOE/d (@6:1)	MBOE/d (@6:1)	\$C millions	\$C millions	\$C millions	\$C millions	x:1	#/ Year	%	%	%
2014	60.69	95.07	4.23	2,085	1,964	2,480	6,530	144,660	66,972	46,872	33,868	1.21	11,222	45%	78%	22%
2015	37.34	57.63	2.56	1,995	2,381	2,531	6,907	94,127	29,985	31,609	22,929	1.82	5,382	24%	69%	31%
2016	32.61	53.09	2.06	2,013	2,421	2,564	6,998	83,298	23,701	23,040	15,426	1.62	4,060	17%	73%	27%
2017	39.18	62.42	2.10	2,119	2,674	2,605	7,398	105,788	45,031	28,712	13,803	0.94	7,076	30%	73%	27%
2018	39.57	69.24	1.46	2,292	2,913	2,737	7,942	114,705	49,708	27,374	11,661	0.79	6,927	32%	79%	21%
2019	42.34	69.02	1.70	2,409	2,950	2,673	8,032	124,115	55,343	25,847	9,306	0.64	4,886	26%	81%	19%
2020	30.29	46.10	2.12	2,248	2,843	2,566	7,657	84,647	29,807	14,158	7,254	0.72	2,970	18%	65%	35%
2021	51.76	80.83	3.45	2,239	3,103	2,662	8,004	151,222	71,041	16,819	8,957	0.36	4,638	24%	71%	29%
2022e	77.29	119.95	5.09	2,169	3,176	2,701	8,046	227,006	120,526	23,378	10,749	0.28	5,723	24%	70%	30%
2023e	62.28	103.93	2.78	2,145	3,449	2,768	8,361	190,071	82,287	25,748	12,361	0.46	6,004	24%	70%	30%

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