

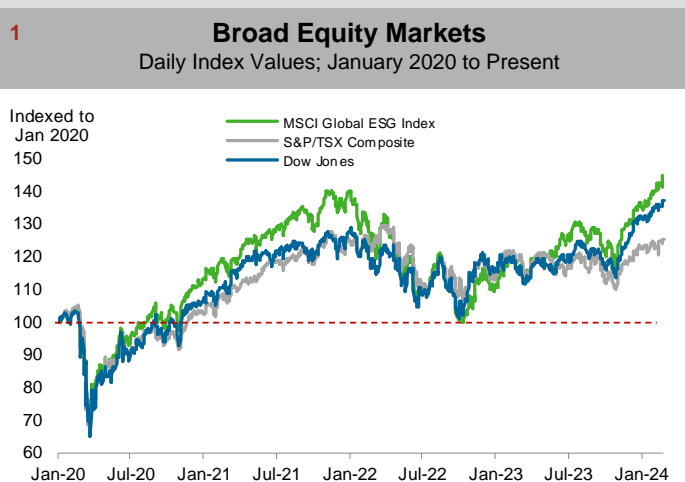
## ARC Energy Charts

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### Chart Watch

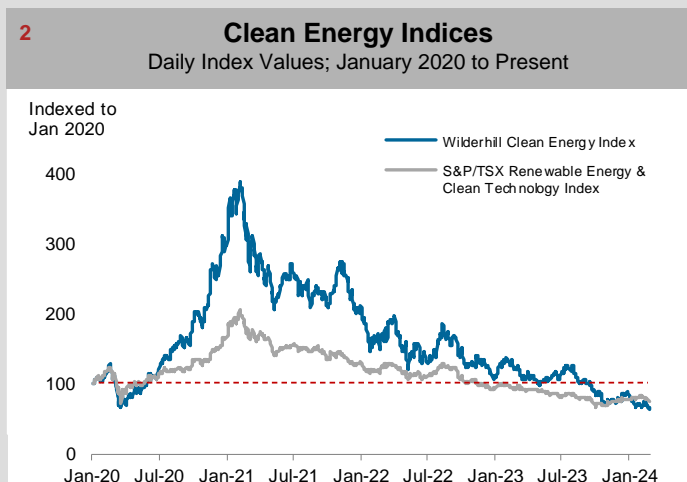
- 2 Clean energy indices continue downward trend
- 4 Strong weekly performance for S&P/TSX E&P Index
- 7 EUA carbon futures hit lowest level since June 2021
- 23 Prompt AECO and Henry Hub sit around \$1.50
- 36 US nat gas rig count unchanged despite soft prices

Spot WTI Crude \$US/B	Spot Henry Hub \$US/MMBtu	Spot AESO Electricity \$/MWh	EUA Emissions (ICE) EUR/Tonne	Bloomberg Commodity Index	Currency \$US/\$Cdn
77.54 ↓	1.52 ↓	82.29 ↑	52.33 ↓	95.80 ↓	0.7404 ↓



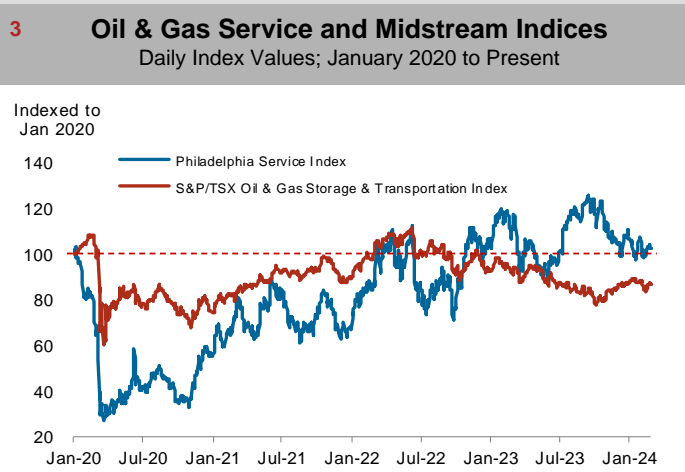
Broad market indices are one of the many vital signs measuring the health of the economy. Energy demand is a function of economic health.

Source: Bloomberg, ARC Financial Corp.



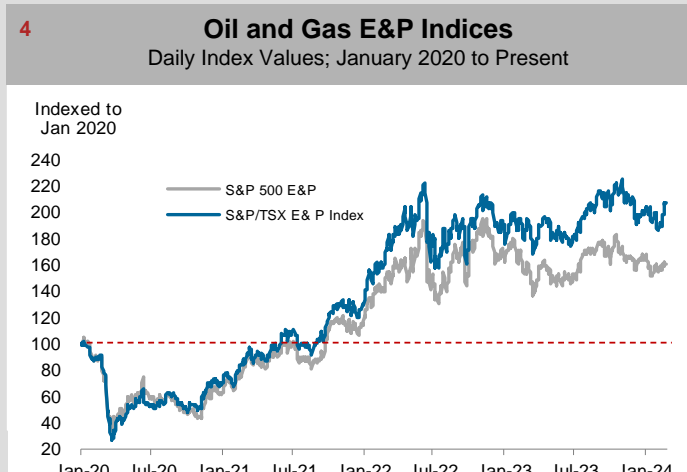
The performance of global and Canadian clean energy indices are compared against each other.

Source: Bloomberg, ARC Financial Corp.



The performance of Canadian and US oilfield equities and Canadian midstream equities are compared against each other.

Source: Bloomberg

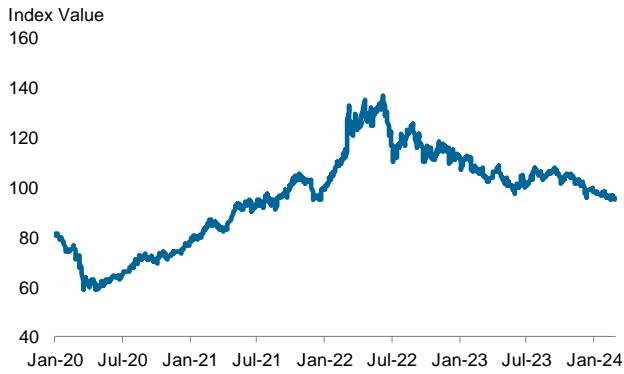


The performance of Canadian and US oil & gas equities are compared against each other.

Source: Bloomberg, ARC Financial Corp.

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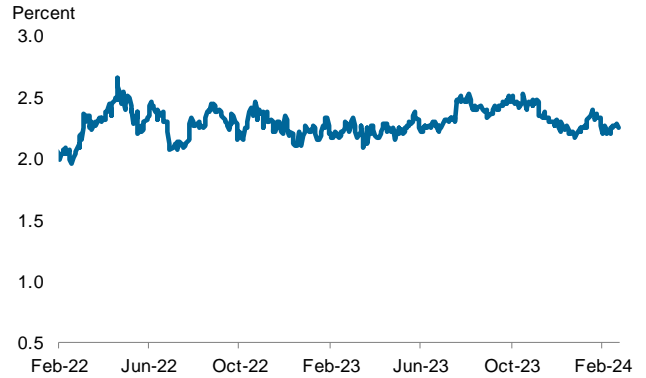
### 5 Bloomberg Commodity Index Daily Index Values; January 2020 to Present



BCOM is a widely tracked benchmark for the commodities market. It is composed of 23 exchange-traded contracts on physical commodities.

Source: Bloomberg

### 6 5-Yr, 5-Yr Forward Inflation Expectation Rate Daily; Rolling 24 Month History



This series is a measure of expected inflation (on average) over the five-year period that begins five years from today.

Source: Federal Reserve Bank of St. Louis, (FRED) Economic Data

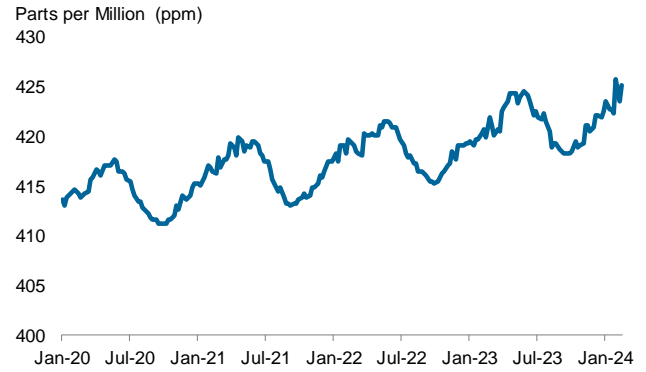
### 7 CO2e Emissions: ICE EUA Futures Contract Daily; January 2020 to Present



EU Allowances (EUA) are carbon credits equivalent to one tonne of CO<sub>2</sub> used in the European Union Emissions Trading Scheme (EU ETS).

Source: Bloomberg

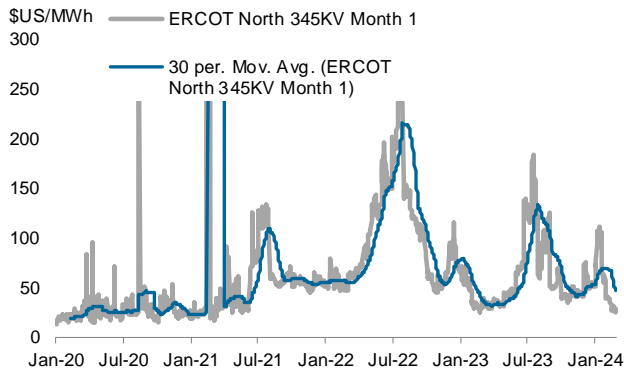
### 8 Trends in Atmospheric CO<sub>2</sub> Mauna Loa Weekly Average: January 2020 to Present



The carbon dioxide data on Mauna Loa constitutes the longest record of direct measurements of CO<sub>2</sub> in the atmosphere.

Source: NOAA

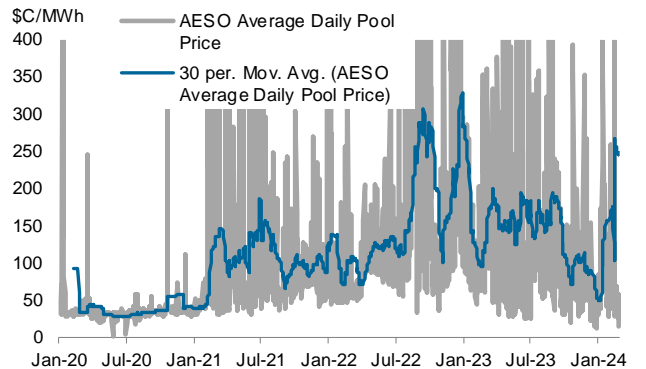
### 9 Texas Electricity: ERCOT North Hub Price Daily and 30-Day Average; January 2020 to Present



ERCOT is the grid operator for 90% of the electricity sold in Texas. The price shown is for the North Hub and is the wholesale price.

Source: Bloomberg

### 10 Alberta Electricity: AESO Average Pool Price Daily and 30-Day Average; January 2020 to Present

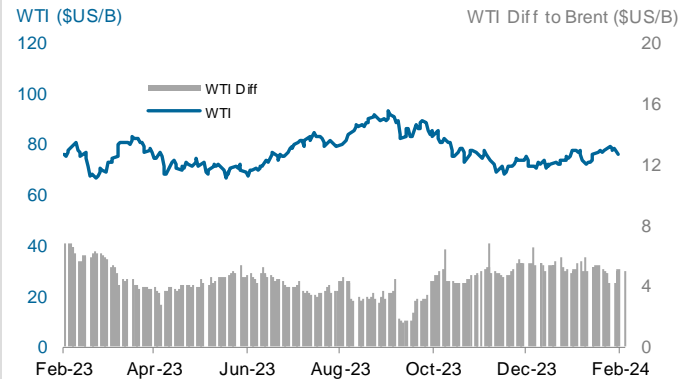


The Alberta Electric System Operator (AESO) manages and operates the provincial power grid.

Source: Bloomberg

### 11 WTI Crude Oil Price and Differential to Brent

Near-Month WTI and Brent Differential; Rolling 12-Month History

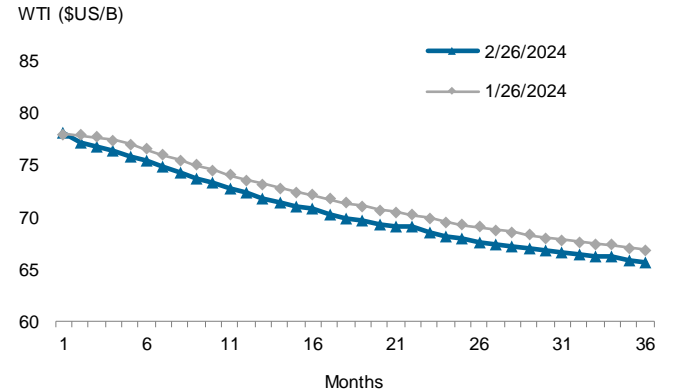


North American crude oil prices can sometimes disconnect from global prices depending on regional supply and demand dynamics.

Source: Bloomberg

### 12 US Crude Oil Futures

West Texas Intermediate (WTI), Next 36 Months

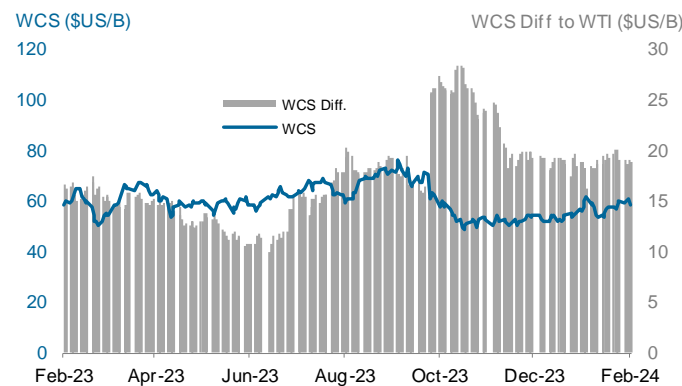


Forward prices for WTI are plotted for the next 36 contracts, and compared against the same contracts one month prior.

Source: Bloomberg

### 13 CDN Heavy Oil Price Differential to WTI

Western Canadian Select (WCS) Differential; Rolling 12-Month History

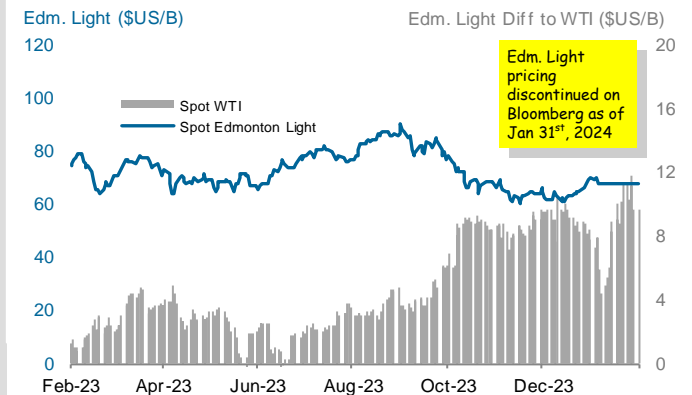


The differential should reflect quality differences and transportation costs. Greater discounts can result from infrastructure or refinery outages.

Source: Bloomberg

### 14 CDN Light Crude Oil Price Differential to WTI

WTI and Edmonton Light differential; Rolling 12-Month History

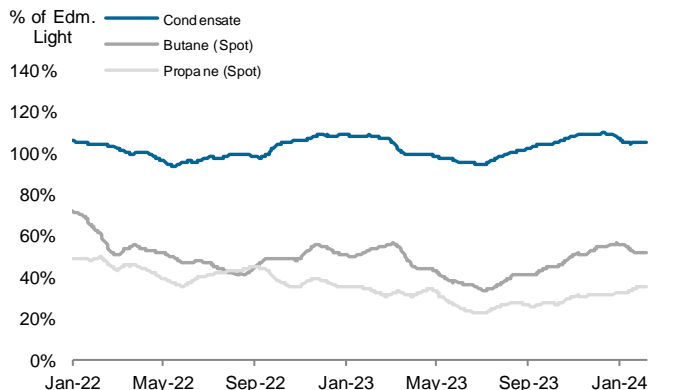


The differential should reflect the transportation cost from Alberta to Cushing. Greater discounts can result from infrastructure or refinery outages.

Source: Bloomberg

### 15 Daily NGL Prices as a % of Edmonton Light

NGL Prices at Edmonton, AB, 10 Day Rolling Average Shown

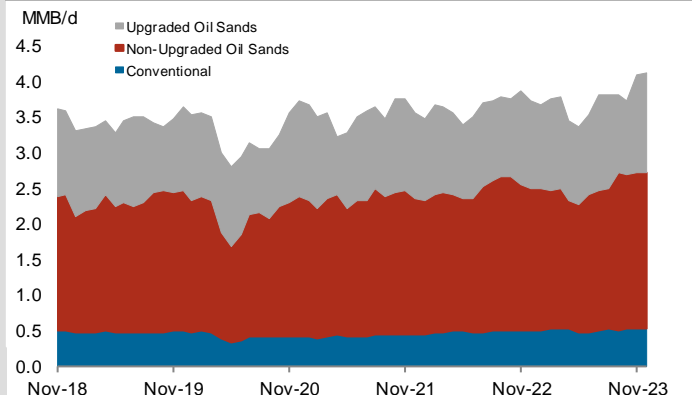


Natural gas liquids have become critical contributors to producer's cash flow. Prices are influenced by the price of oil as well as local supply and demand.

Source: Bloomberg, ARC Financial Corp.

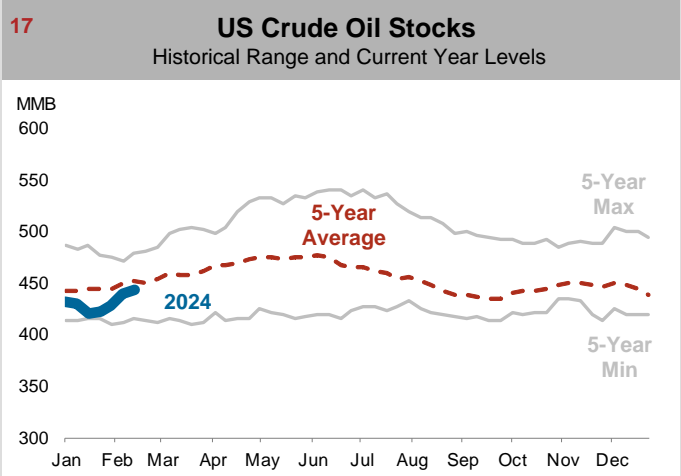
### 16 Alberta Oil Production

Monthly; Conventional and Oil Sands



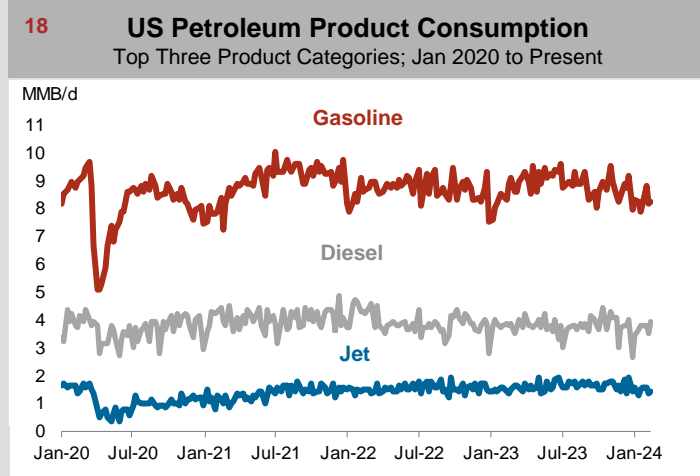
Most of Canada's oil production comes from Alberta; split between oil sands and conventional production.

Source: Alberta Energy Regulator



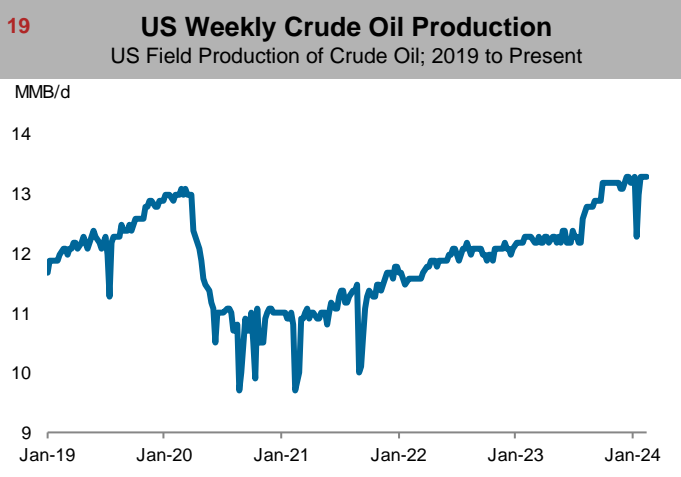
US crude oil stock levels can affect crude oil prices. Stock levels for the current year are represented by the blue line.

Source: U.S. Energy Information Administration



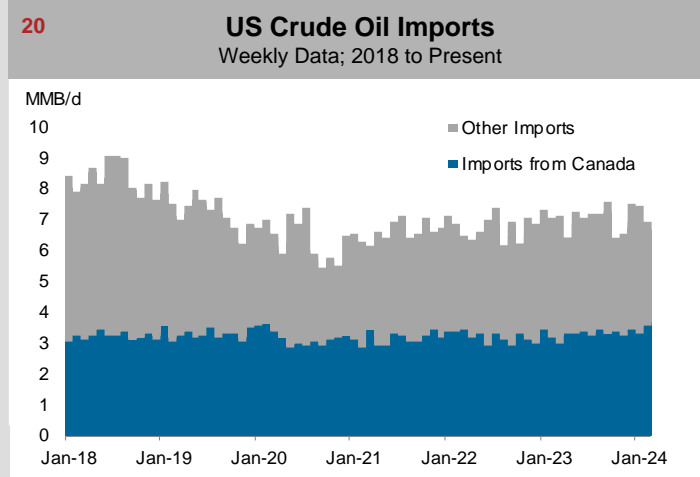
Gasoline, diesel and jet fuel consumption represent the majority of oil use in the US.

Source: U.S. Energy Information Administration



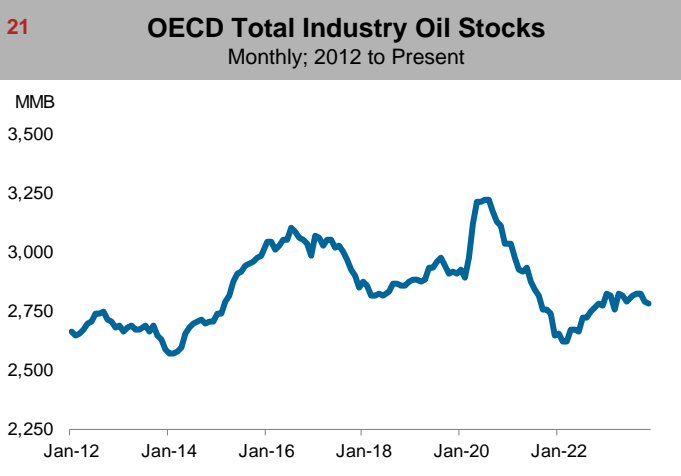
Weekly production is modelled by the EIA. It is less accurate than monthly reported numbers, but is instructive of up to date changes.

Source: U.S. Energy Information Administration



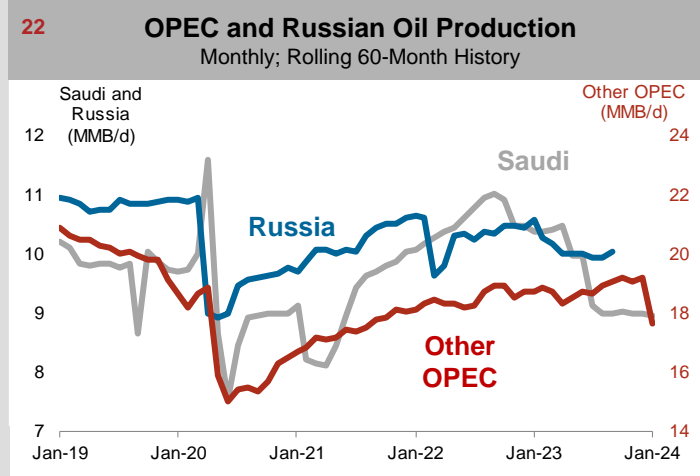
Crude oil imports from Canada are taking market share from overseas imports.

Source: U.S. Energy Information Administration



OECD stock levels can affect crude oil prices.

Source: International Energy Agency

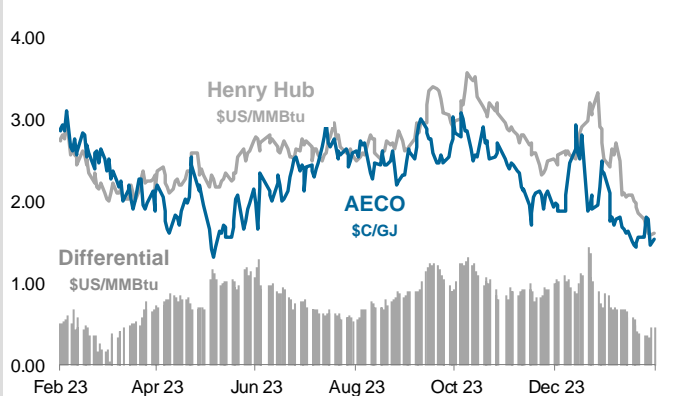


OPEC's production levels relative to its sustainable and spare capacity influences global crude prices. Note: scale has been expanded.

Source: Bloomberg, OPEC, US Department of Energy

#### 23 Near-Month North American Natural Gas Prices

Daily Prices; Rolling 12-Month History

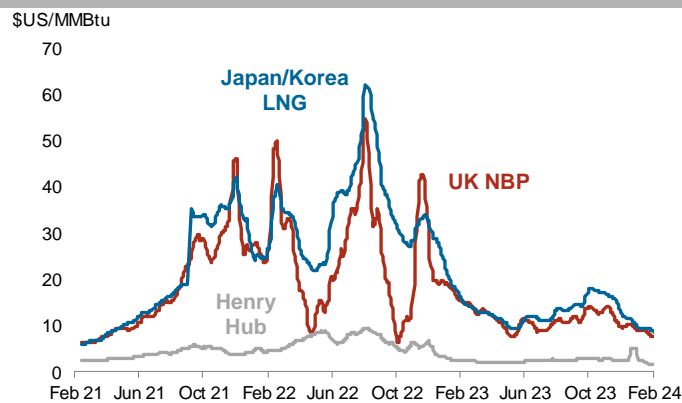


Near-month prices at AECO track Henry Hub prices, the exchange rate and the cost of transportation. Local factors can also affect price.

Source: Bloomberg

#### 25 Global Natural Gas Prices

Japan/Korea, UK NBP, Henry Hub; 10-Day Moving Average Price

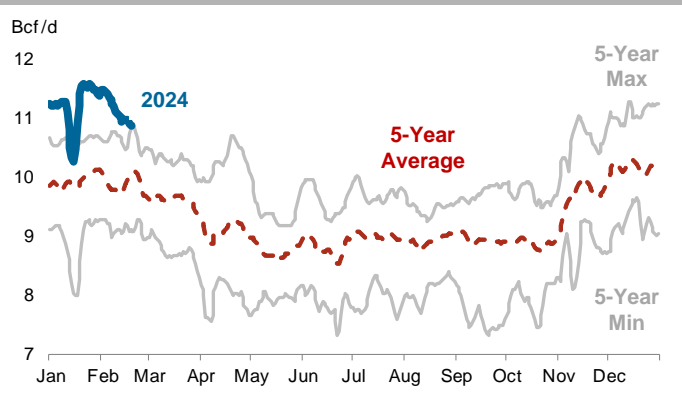


International natural gas prices strongly impact the economics of proposed LNG projects.

Source: Bloomberg

#### 27 Pipeline Flows Out of Western Canada

Daily; Historical Tracks and Current Year Levels

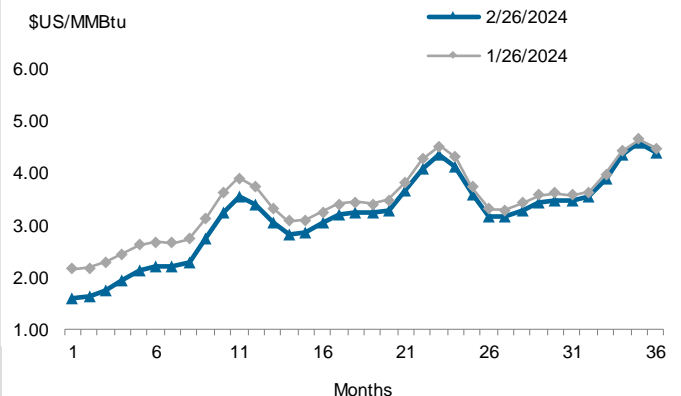


The ability of gas producers to move gas out of the WCSB to eastern markets and the US is a major factor in local natural gas prices.

Source: Various Pipeline Companies

#### 24 US Natural Gas Futures

Nymex (Henry Hub) Next 36 Months

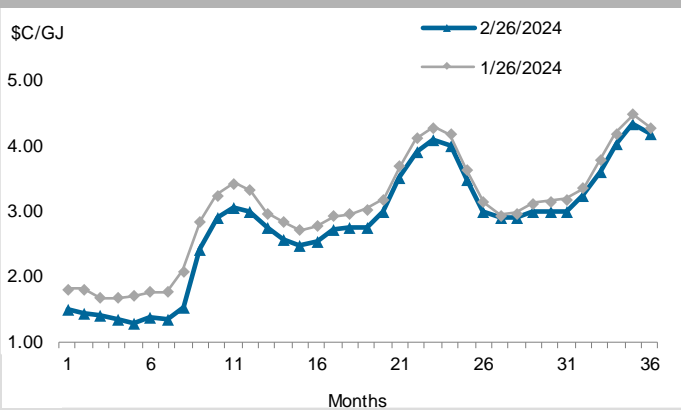


Forward contract prices are plotted for the next 36 months, and compared against the curve one month prior.

Source: Bloomberg

#### 26 CDN Natural Gas Futures

AECO Hub (Bloomberg Estimate) Next 36 Months

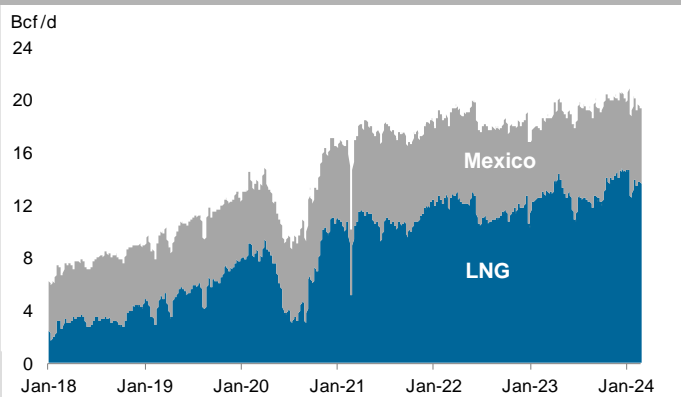


AECO forward prices mimic Henry Hub futures minus a differential.

Source: Bloomberg

#### 28 US Natural Gas Exports – Excluding Canada

Daily; Jan 2018 to Present

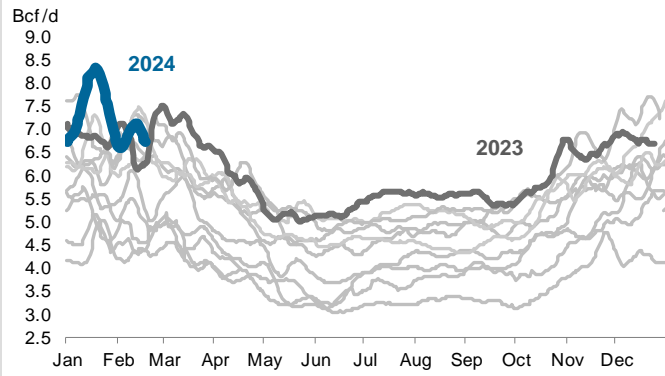


Between exports to Mexico and LNG shipments, the US is growing as a natural gas exporter. Robust US supply growth has driven this trend.

Source: Bloomberg

#### 29 Alberta Natural Gas Demand

TransCanada Intra-AB Deliveries; Current Year and Historical Tracks

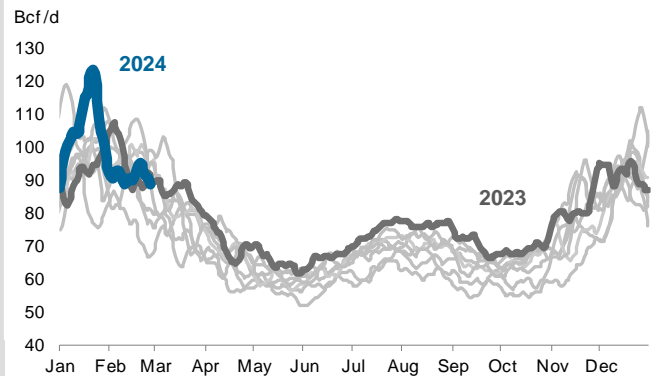


Alberta natural gas demand has grown steadily in recent years, largely driven by new oil sands demand and power generation projects.

Source: TransCanada Pipelines

#### 30 US Domestic Natural Gas Demand

Daily; Historical Tracks and Current Year Levels

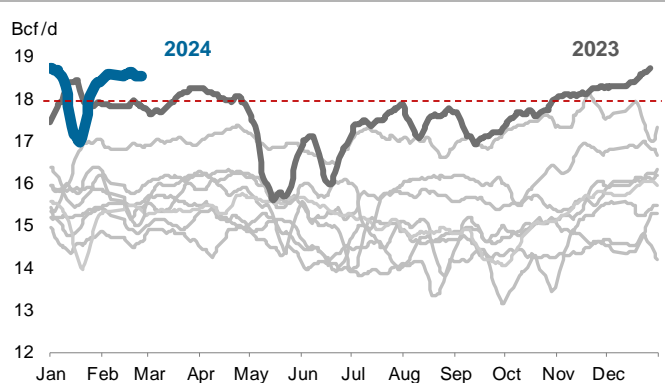


Domestic US demand fluctuates in the summer and during the winter as weather is an important driver of consumption.

Source: Bloomberg

#### 31 Daily Western CDN Production

Estimated Using Major Pipeline Receipts

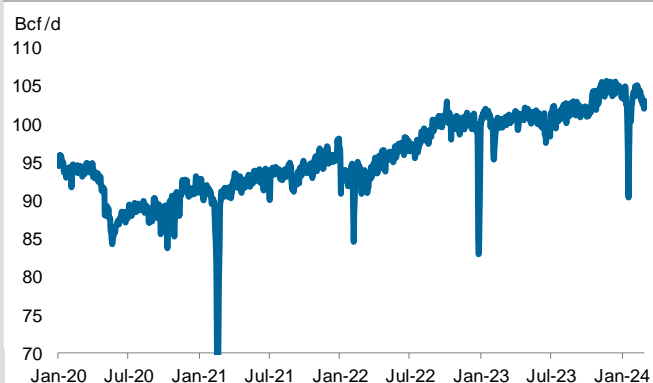


This includes receipts on the TCPL, Alliance, WestCoast and TransGas pipelines.

Source: Various Pipeline Companies

#### 32 Total US Dry Natural Gas Production

Daily; Jan 2020 to Present

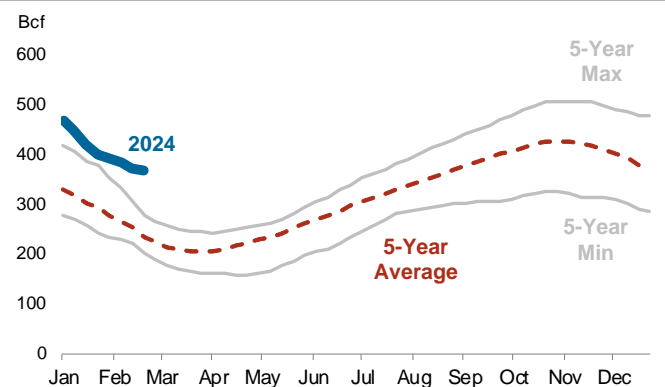


US production started ramping up in late 2007 and continues to grow year over year.

Source: Bloomberg

#### 33 Western CDN Natural Gas Storage Levels

Weekly; Current Year and Historic Tracks

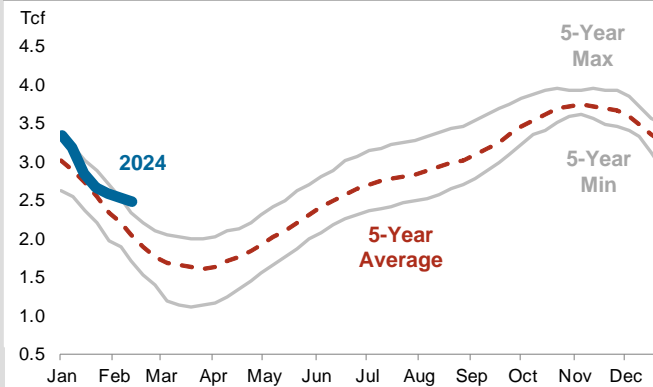


Canada's natural gas storage level provides a good metric if the country is well stocked. Abnormally high or low storage can affect the basis.

Source: Bloomberg

#### 34 Total Working Natural Gas in US Storage

Historical Range and Current Year Levels

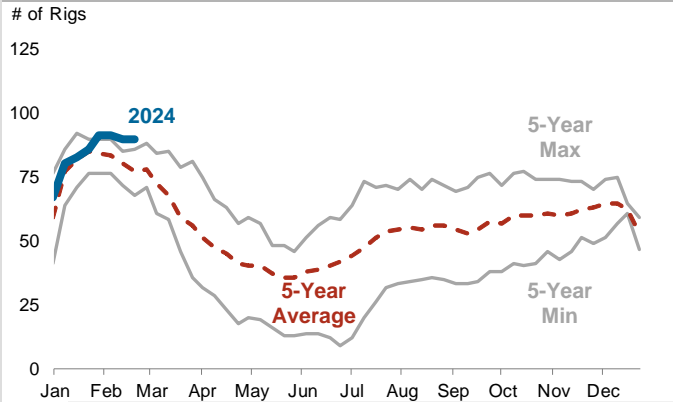


The EIA reports changes in US natural gas inventories held in underground storage facilities on a weekly basis.

Source: U.S. Energy Information Administration

### 35 Canada: Weekly Gas Drilling Activity

Baker Hughes Drilling Rig Count; Current Year and Historical Range

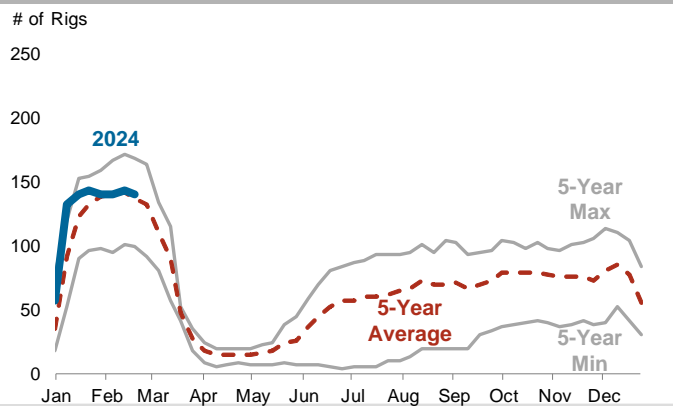


Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices.

Source: Baker Hughes

### 37 Canada: Weekly Oil Drilling Activity

Baker Hughes Drilling Rig Count; Current Year and Historical Range

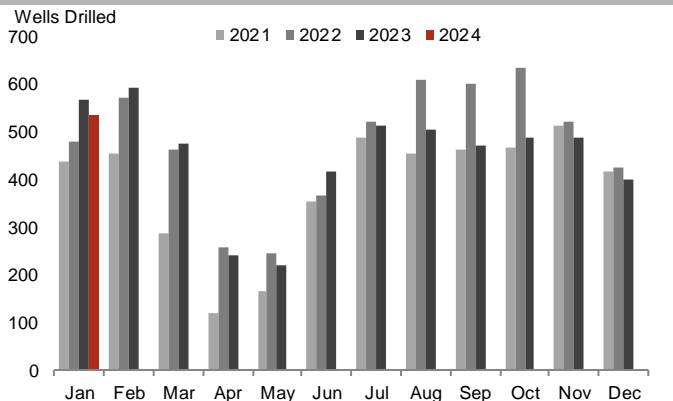


Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices.

Source: Baker Hughes

### 39 Canada: Monthly Wells Drilled

Current Year vs Years Prior

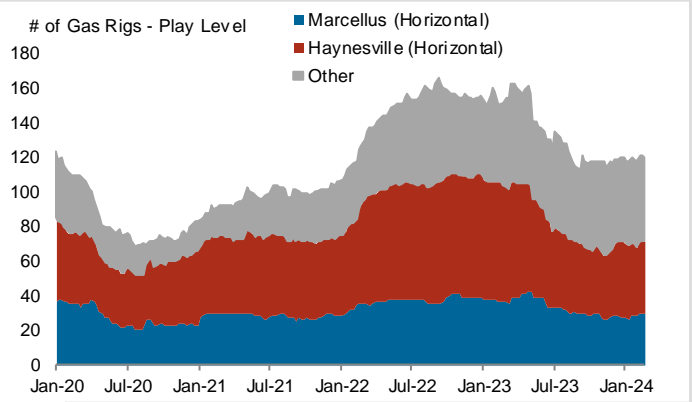


Total rig-releases for exploratory and development wells are highlighted in this chart. Rig releases for the current year are shown in red.

Source: Daily Oil Bulletin/JWN

### 36 United States: Weekly Gas Drilling Activity

Baker Hughes Gas Rig Counts; 2020 to Present

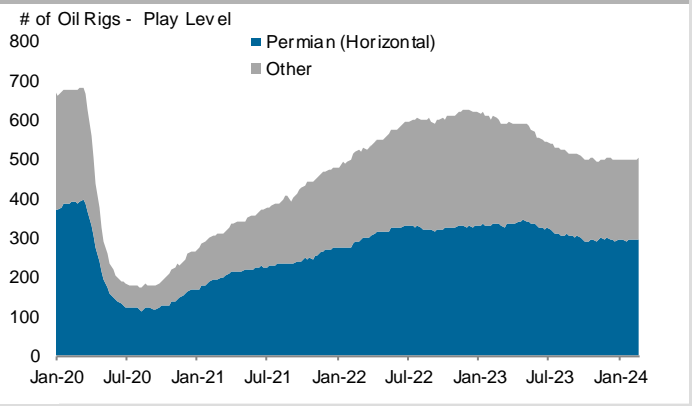


Tracking US gas drilling by major play provides insight into the composition of US gas supply and growth trends.

Source: Baker Hughes

### 38 United States: Oil Drilling Activity

Baker Hughes Oil Rig Counts; 2020 to Present

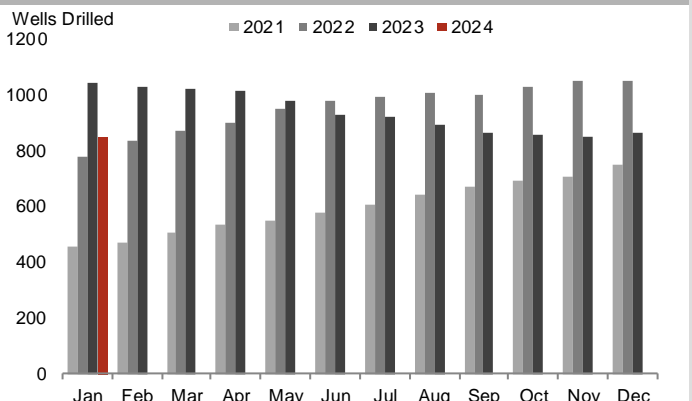


Tracking US oil drilling by major play provides insight into the composition of US oil supply and growth trends.

Source: Baker Hughes

### 40 United States: Monthly Wells Drilled

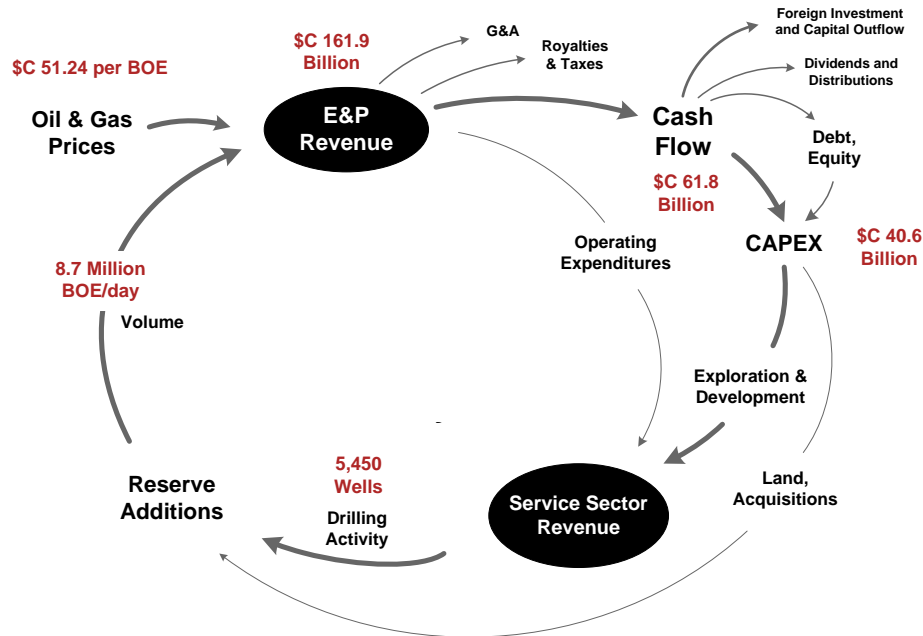
Current Year vs Years Prior



Total wells drilled in US Drilling Productivity Report regions are shown. These are the most active onshore US plays.

Source: EIA

**Estimated Capital Flow in the Canadian Oil and Gas Economy for 2024**  
Industry Revenue, Cash Flow, Reinvestment, Drilling Activity and Production



41

**Canadian Industry Statistics: Historical Data and Forecast**

**Canadian Industry Metrics**

	Price			Production Volume				Capital Inflow		Reinvestment			Drilling		Well Split	
	Average Price	Edmonton Par	AECO	Conv. Liquids	+ Synthetic	Natural Gas	Total Volume	Total Revenue	After-tax Cash Flow	Conv. Oil and Gas	Oilsands	Reinvest Ratio	Wells Releas.	Avg Rig Utiliz.	Oil Wells	Gas Wells
	\$/BOE	\$/B	\$/GJ	Average MBOE/d	Average MBOE/d	MBOE/d (@ 6:1)	MBOE/d (@ 6:1)	\$/ millions	\$/ millions	\$/ millions	\$/ millions	x1	#/ Year	%	%	%
<b>2015</b>	37.34	57.63	2.56	1,995	2,381	2,531	6,907	94,127	29,985	31,609	22,929	1.82	5,382	24%	69%	31%
<b>2016</b>	32.61	53.09	2.06	2,013	2,421	2,564	6,998	83,298	23,701	23,040	15,426	1.62	4,060	17%	73%	27%
<b>2017</b>	39.18	62.42	2.10	2,119	2,674	2,605	7,398	105,788	45,031	28,712	13,803	0.94	7,076	30%	73%	27%
<b>2018</b>	39.57	69.24	1.46	2,292	2,913	2,737	7,942	114,705	49,708	27,374	11,661	0.79	6,927	32%	79%	21%
<b>2019</b>	42.34	69.02	1.70	2,409	2,950	2,673	8,032	124,115	55,343	25,847	9,306	0.64	4,886	26%	81%	19%
<b>2020</b>	30.29	46.10	2.12	2,248	2,843	2,566	7,657	84,647	32,659	14,068	7,254	0.65	2,970	18%	65%	35%
<b>2021</b>	51.58	80.83	3.47	2,240	3,101	2,685	8,027	151,134	70,953	16,819	8,957	0.36	4,638	28%	71%	29%
<b>2022e</b>	75.67	119.84	5.14	2,338	3,163	2,884	8,385	231,572	111,075	25,204	11,867	0.33	5,723	40%	75%	25%
<b>2023e</b>	59.52	100.42	2.51	2,392	3,200	2,943	8,535	185,427	81,828	26,678	12,579	0.48	5,389	42%	73%	27%
<b>2024e</b>	51.24	87.99	1.93	2,340	3,300	3,015	8,655	161,865	61,767	27,282	13,333	0.66	5,446	42%	75%	25%

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