

#### institute

### ARC Energy Charts

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### **Chart Watch**

4 S&P/TSX E&P Index up 7% W/W

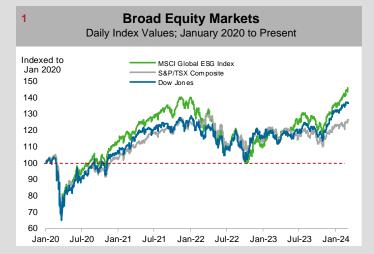
16 Alberta oil sands production down ~350 MB/d M/M

**20** US crude oil imports from Canada remain strong

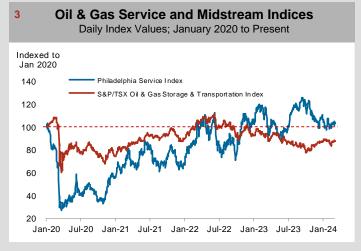
32 US nat gas production dips below 101 Bcf/d

39 Wells drilled in Canada in Feb-24 up 27% M/M

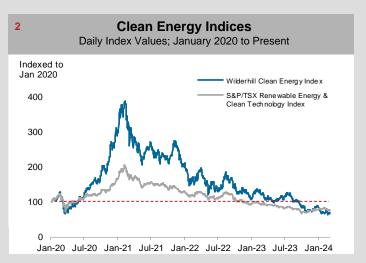
| 79.97 个        | 1.47 ↓         | 43.53 ↓               | 55.28 个             | 97.65 个             | 0.7366      |
|----------------|----------------|-----------------------|---------------------|---------------------|-------------|
| Spot WTI Crude | Spot Henry Hub | Spot AESO Electricity | EUA Emissions (ICE) | Bloomberg Commodity | Currency    |
| \$US/B         | \$US/ MMBtu    | \$C/MWh               | EUR/Tonne           | Index               | \$US/\$ Cdn |



Broad market indices are one the many vital signs measuring the health of the economy. Energy demand is a function of economic health. *Source: Bloomberg, ARC Financial Corp.* 

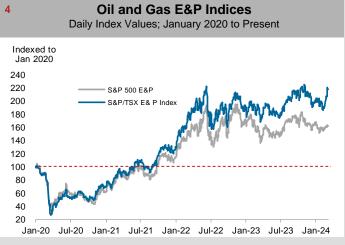


The performance of Canadian And US oilfield equities and Canadian midstream equities are compared against each other. *Source: Bloomberg* 



The performance of global and Canadian clean energy indices are compared against each other.

Source: Bloomberg, ARC Financial Corp.

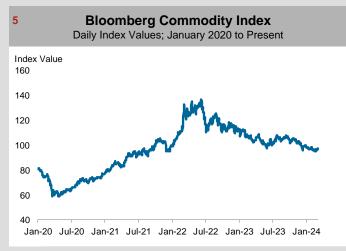


The performance of Canadian and US oil & gas equities are compared against each other. Source: Bloomberg, ARC Financial Corp.

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**Energy Transition** 



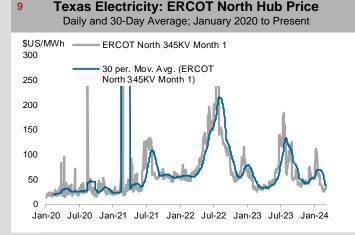


BCOM is a widely tracked benchmark for the commodities market. It is composed of 23 exchange-traded contracts on physical commodities. *Source: Bloomberg* 





EU Allowances (EUA) are carbon credits equivalent to one tonne of CO2 used in the European Union Emissions Trading Scheme (EU ETS). Source: Bloomberg

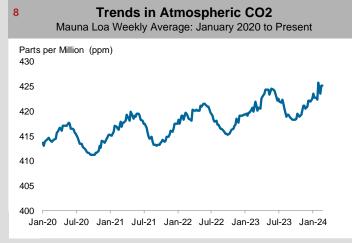


ERCOT is the grid operator for 90% of the electricity sold in Texas. The price shown is for the North Hub and is the wholesale price. *Source: Bloomberg* 

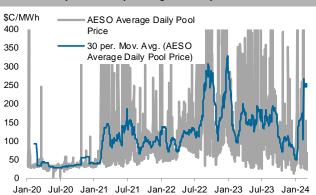


**ARC Energy Charts** 

This series is a measure of expected inflation (on average) over the five-year period that begins five years from today. Source: Federal Reserve Bank of St. Louis, (FRED) Economic Data



The carbon dioxide data on Mauna Loa constitutes the longest record of direct measurements of CO2 in the atmosphere. *Source: NOAA* 



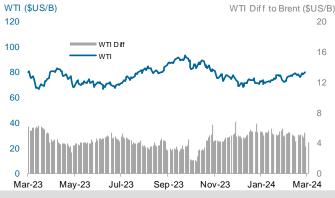
The Alberta Electric System Operator (AESO) manages and operates the provincial power grid. Source: Bloomberg

#### 10 Alberta Electricity: AESO Average Pool Price Daily and 30-Day Average; January 2020 to Present

**Crude Oil** 



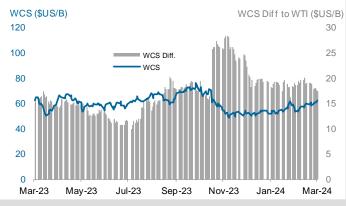
#### 11 WTI Crude Oil Price and Differential to Brent Near-Month WTI and Brent Differential; Rolling 12-Month History



North American crude oil prices can sometimes disconnect from global prices depending on regional supply and demand dynamics. *Source: Bloomberg* 

### 13 CDN Heavy Oil Price Differential to WTI

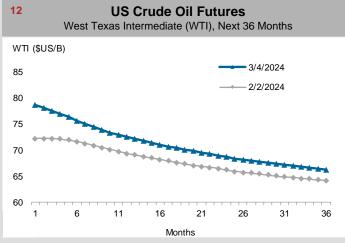
Western Canadian Select (WCS) Differential; Rolling 12-Month History



The differential should reflect quality differences and transportation costs. Greater discounts can result from infrastructure or refinery outages. Source: Bloomberg

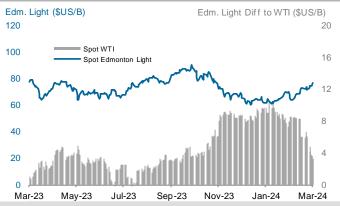


Natural gas liquids have become critical contributors to producer's cash flow. Prices are influenced by the price of oil as well as local supply and demand. *Source: Bloomberg, ARC Financial Corp.* 

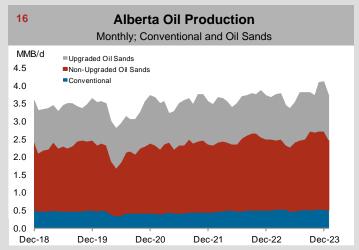


Forward prices for WTI are plotted for the next 36 contracts, and compared against the same contracts one month prior. *Source: Bloomberg* 

#### 14 CDN Light Crude Oil Price Differential to WTI WTI and Edmonton Light differential; Rolling 12-Month History



The differential should reflect the transportation cost from Alberta to Cushing. Greater discounts can result from infrastructure or refinery outages. Source: Bloomberg

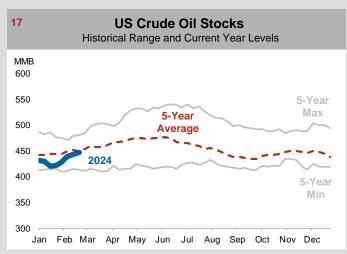


Most of Canada's oil production comes from Alberta; split between oil sands and conventional production.

Source: Alberta Energy Regulator

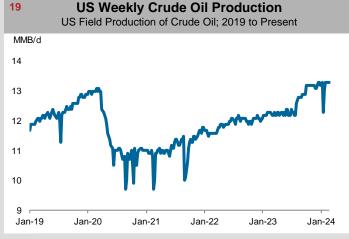
Crude Oil



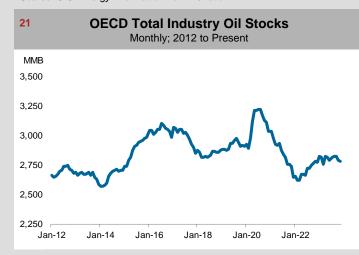


US crude oil stock levels can affect crude oil prices. Stock levels for the current year are represented by the blue line.

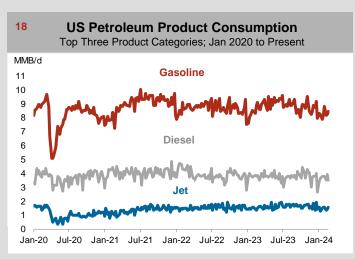
Source: U.S. Energy Information Administration



Weekly production is modelled by the EIA. It is less accurate then monthly reported numbers, but is instructive of up to date changes. Source: U.S. Energy Information Administration



OECD stock levels can affect crude oil prices. Source: International Energy Agency

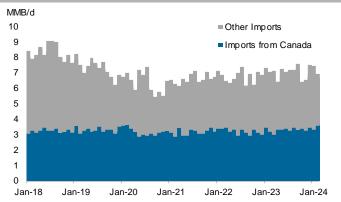


ARC Energy Charts

Gasoline, diesel and jet fuel consumption represent the majority of oil use in the US.

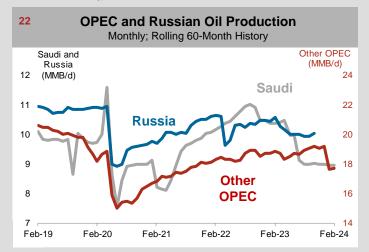
Source: U.S. Energy Information Administration

#### 20 US Crude Oil Imports Weekly Data; 2018 to Present



Crude oil imports from Canada are taking market share from overseas imports.

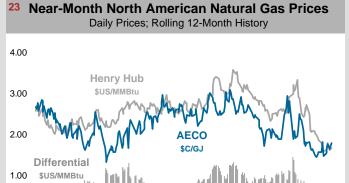
Source: U.S. Energy Information Administration



OPEC's production levels relative to its sustainable and spare capacity influences global crude prices. Note: scale has been expanded. *Source: Bloomberg, OPEC, US Department of Energy* 

**Natural Gas** 





### 0.00 Mar 23 May 23 Jul 23 Sep 23 Nov 23 Jan 24 Mar 24 Near-month prices at AECO track Henry Hub prices the exchange rate and

Near-month prices at AECO track Henry Hub prices, the exchange rate and the cost of transportation. Local factors can also affect price. *Source: Bloomberg* 

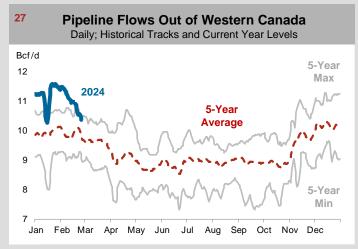
**Global Natural Gas Prices** 

Japan/Korea, UK NBP, Henry Hub; 10-Day Moving Average Price \$US/MMBtu 70 Japan/Korea 60 UK NBP 30 UK NBP 30 UK NBP 30 O Henry 10 Hub 0 Mar 21 Jul 21 Nov 21 Mar 22 Jul 22 Nov 22 Mar 23 Jul 23 Nov 23

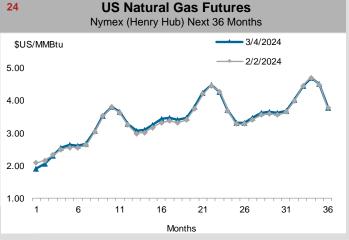
International natural gas prices strongly impact the economics of proposed LNG projects.



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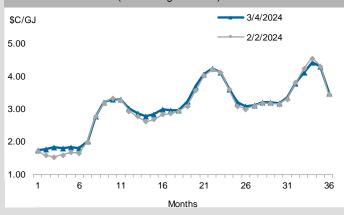


The ability of gas producers to move gas out of the WCSB to eastern markets and the US is a major factor in local natural gas prices. *Source: Various Pipeline Companies* 



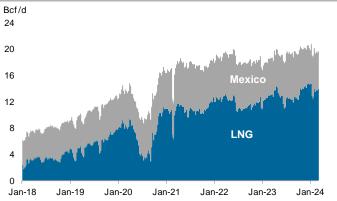
Forward contract prices are plotted for the next 36 months, and compared against the curve one month prior. Source: Bloomberg





AECO forward prices mimic Henry Hub futures minus a differential.

Source: Bloomberg

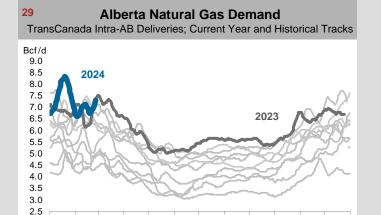


# Between exports to Mexico and LNG shipments, the US is growing as a natural gas exporter. Robust US supply growth has driven this trend. *Source: Bloomberg*

### 28 US Natural Gas Exports – Excluding Canada Daily; Jan 2018 to Present Bcf/d

**Natural Gas** 





Alberta natural gas demand has grown steadily in recent years, largely driven by new oil sands demand and power generation projects.

Aug

Sep

Oct Nov Dec

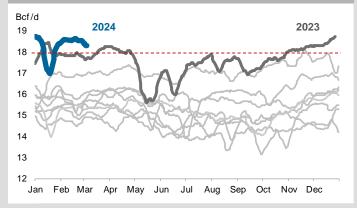
Source: TransCanada Pipelines

Feb Mar

Jan

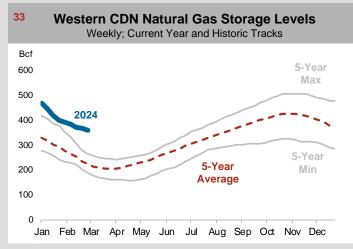
Apr May Jun Jul



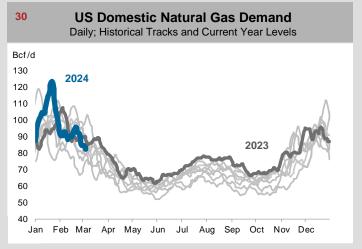


This includes receipts on the TCPL, Alliance, WestCoast and TransGas pipelines.

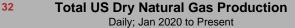
Source: Various Pipeline Companies

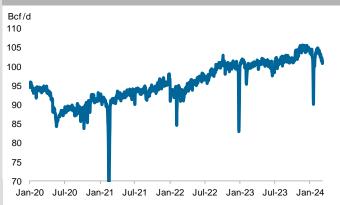


Canada's natural gas storage level provides a good metric if the country is well stocked. Abnormally high or low storage can affect the basis. *Source: Bloomberg* 



Domestic US demand fluctuates in the summer and during the winter as weather is an important driver of consumption. Source: Bloomberg





US production started ramping up in late 2007 and continues to grow year over year. Source: Bloomberg

34 **Total Working Natural Gas in US Storage** Historical Range and Current Year Levels Tcf 5-Year 4.5 Max 4.0 3.5 3.0 2024 5-Year Min 2.5 2.0 5-Year Average 1.5 1.0 0.5 Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec

The EIA reports changes in US natural gas inventories held in underground storage facilities on a weekly basis.

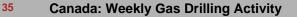
Source: U.S. Energy Information Administration



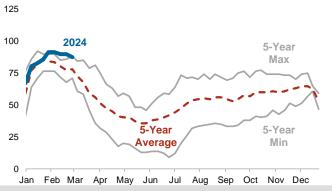
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## **ARC Energy Charts**

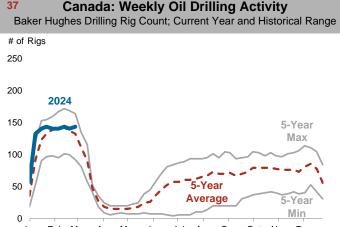
**Oilfield Activity** 



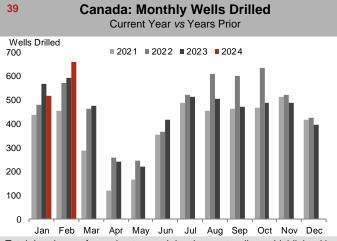
Baker Hughes Drilling Rig Count; Current Year and Historical Range # of Rigs



Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices. Source: Baker Hughes

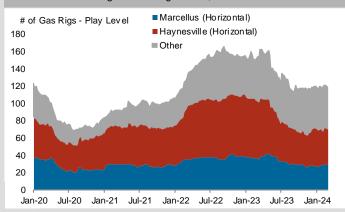


Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Unlike US drilling activity, Canadian rigs are dispatched seasonally. Capital allocation by operators is driven by views of future oil and gas prices. Source: Baker Hughes

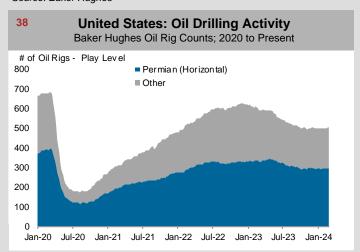


Total rig-releases for exploratory and development wells are highlighted in this chart. Rig releases for the current year are shown in red. Source: Daily Oil Bulletin/JWN

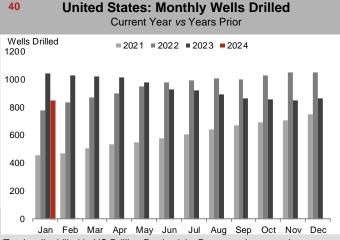
United States: Weekly Gas Drilling Activity 36 Baker Hughes Gas Rig Counts; 2020 to Present



Tracking US gas drilling by major play provides insight into the composition of US gas supply and growth trends. Source: Baker Hughes



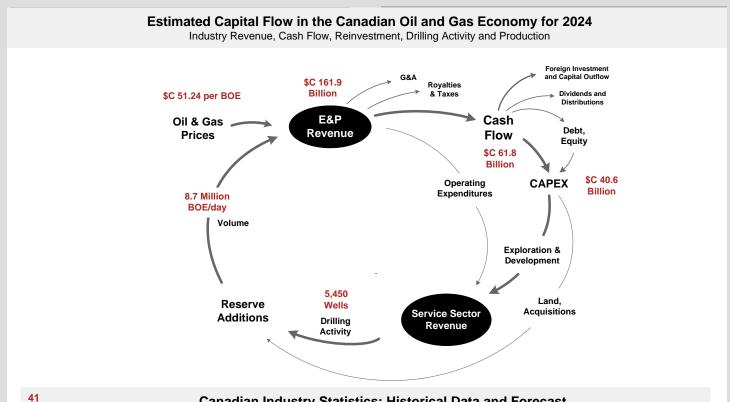
Tracking US oil drilling by major play provides insight into the composition of US oil supply and growth trends Source: Baker Hughes



Total wells drilled in US Drilling Productivity Report regions are shown. These are the most active onshore US plays. Source: EIA



**Canadian Industry Metrics** 



#### **Canadian Industry Statistics: Historical Data and Forecast**

|       | Canadian Industry Metrics |                 |        |                   |                           |                   |                   |                  |                        |                      |                 |                   |                         |                    |              |              |
|-------|---------------------------|-----------------|--------|-------------------|---------------------------|-------------------|-------------------|------------------|------------------------|----------------------|-----------------|-------------------|-------------------------|--------------------|--------------|--------------|
|       |                           | Price           |        | Production Volume |                           | Capital Inflow    |                   | Reinvestment     |                        | Drilling             |                 | Well Split        |                         |                    |              |              |
|       | Average<br>Price          | Edmonton<br>Par | AECO   | Conv.<br>Liquids  | Bitumen<br>+<br>Synthetic | Natural<br>Gas    | Total<br>Volume   | Total<br>Revenue | After-tax<br>Cash Flow | Conv. Oil<br>and Gas | Oilsands        | Reinvest<br>Ratio | Wells<br>Rig<br>Releas. | Avg Rig<br>Utiliz. | Oil<br>Wells | Gas<br>Wells |
|       | \$/BOE                    | \$C/B           | \$C/GJ | Average<br>MBOE/d | Average<br>MBOE/d         | MBOE/d<br>(@ 6:1) | MBOE/d<br>(@ 6:1) | \$C<br>millions  | \$C<br>millions        | \$C<br>millions      | \$C<br>millions | x:1               | #/<br>Year              | %                  | %            | %            |
| 2015  | 37.34                     | 57.63           | 2.56   | 1,995             | 2,381                     | 2,531             | 6,907             | 94,127           | 29,985                 | 31,609               | 22,929          | 1.82              | 5,382                   | 24%                | 69%          | 31%          |
| 2016  | 32.61                     | 53.09           | 2.06   | 2,013             | 2,421                     | 2,564             | 6,998             | 83,298           | 23,701                 | 23,040               | 15,426          | 1.62              | 4,060                   | 17%                | 73%          | 27%          |
| 2017  | 39.18                     | 62.42           | 2.10   | 2,119             | 2,674                     | 2,605             | 7,398             | 105,788          | 45,031                 | 28,712               | 13,803          | 0.94              | 7,076                   | 30%                | 73%          | 27%          |
| 2018  | 39.57                     | 69.24           | 1.46   | 2,292             | 2,913                     | 2,737             | 7,942             | 114,705          | 49,708                 | 27,374               | 11,661          | 0.79              | 6,927                   | 32%                | 79%          | 21%          |
| 2019  | 42.34                     | 69.02           | 1.70   | 2,409             | 2,950                     | 2,673             | 8,032             | 124,115          | 55,343                 | 25,847               | 9,306           | 0.64              | 4,886                   | 26%                | 81%          | 19%          |
| 2020  | 30.29                     | 46.10           | 2.12   | 2,248             | 2,843                     | 2,566             | 7,657             | 84,647           | 32,659                 | 14,068               | 7,254           | 0.65              | 2,970                   | 18%                | 65%          | 35%          |
| 2021  | 51.58                     | 80.83           | 3.47   | 2,240             | 3,101                     | 2,685             | 8,027             | 151,134          | 70,953                 | 16,819               | 8,957           | 0.36              | 4,638                   | 28%                | 71%          | 29%          |
| 2022e | 75.67                     | 119.84          | 5.14   | 2,338             | 3,163                     | 2,884             | 8,385             | 231,572          | 111,075                | 25,204               | 11,867          | 0.33              | 5,723                   | 40%                | 75%          | 25%          |
| 2023e | 59.52                     | 100.42          | 2.51   | 2,392             | 3,200                     | 2,943             | 8,535             | 185,427          | 81,828                 | 26,678               | 12,579          | 0.48              | 5,389                   | 42%                | 73%          | 27%          |
| 2024e | 51.24                     | 87.99           | 1.93   | 2,340             | 3,300                     | 3,015             | 8,655             | 161,865          | 61,767                 | 27,282               | 13,333          | 0.66              | 5,446                   | 42%                | 75%          | 25%          |

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